

APPROVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Getty Oil Company	
Address P.O. Box 3360, Casper, WY 82602-3360	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐	Other (Please explain) Previous condensate transporter was Plateau, Inc., now it is Permian Corp.
If change of ownership give name and address of previous owner _____	

DESCRIPTION OF WELL AND LEASE

Lease Name C.W. Roberts	Well No. 6A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease XXXXXXXXXXXX Fed.	Lease No. SF-079600
Location Unit Letter <u>E</u> ; <u>1660</u> Feet From The <u>North</u> Line and <u>820</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>25N</u> Range <u>3W</u> , NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528, Denver, CO 80201
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Getty Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3360, Casper, WY 82602-3360
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 18 25N 3W
Is gas actually connected? Yes	When 4-14-82

(If this production is commingled with that from any other lease or pool, give commingling order number: _____)

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., R.A.S., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Show					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
IL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Prod. Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent

10-19-84

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 26 1984
BY Frank J. [Signature]
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.