

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FNL & 820' FWL of Sec. 18
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☒
☐
☐

(other) * also: Venting explanation

5. LEASE

SF-079600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. W. Roberts

9. WELL NO.

6A

10. FIELD OR WILDCAT NAME Blanco Mesa Verde/Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

E Section 18-T25N-R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7085' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-81 Perfed Dakota 7740'-54', 7885'-7906' w/35, 0.40" holes @ 1 spf. Acid w/2400 gal 15% HCL. Fraced w/96,000 gal 2% KCL wtr + 117,000# 20-40 sd + 1,141,725 SCF of CO₂. Flw tested, made ave. 8 BFPD (trace of oil) & 300 MCFGD. Set RBP @ 7450'.

12-9-81 Perfed Gallup 6865'-69', 6875'-90', 6905'-14', 6936'-47', 6964'-68', 6974'-82', 7038'-96', & 7120'-64' w/153, 0.40" holes @ 1 spf. Breakdown w/4950 gal 2% KCL wtr w/Cla-Sta & Frac-Flo. Fraced w/171,000 gal 40# x-linked gel + 180,000# 20-40 sand. Flw tested, made ave. of 150 MCFGD w/no fluid. Release & POH w/RBP on 12-31-81.

1-4-82 RIH & set RBP @ 5950'. Perf Mesa Verde 5250'-70', 5622'-28', 5749'-68', 5860'-01 w/46, 0.40" holes @ 1 spf. Acid w/2500 gal 15% HCL. Fraced w/90,000 gal 2% KCL 20# gel wtr + 74,000# 20-40 sd. Flw tested, made ave. 20 BOPD, 160 BWPD & 1 MMCFGD.

(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Area

SIGNED [Signature] TITLE Superintendent DATE 3-11-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC

MAR 18 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1-25-82 Release & POH w/RBP @ 5950'. On 1-27-82, ran production tubing & packer. Set packer @ 5955'. 2 3/8" Gal-Dak string set @ 7629'. 2 3/8" Mesa Verde string set @ 5773.

* This well was vented only while it was being flow tested during completion. The last flow test was on 2-16-82. It has been SI waiting on pipeline connection since then.