

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Getty Oil Company
Address
P.O. Box 3360, Casper, Wyoming 82602-3360
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name C. W. Roberts Well No. 6 A Pool Name, including Formation Blanco Mesa Verde Kind of Lease ~~State, Federal, or Private~~ Federal Lease No. SF-079600
Location
Unit Letter E 1660 Feet From The North Line and 820 Feet From The West
Line of Section 18 Township 25N Range 3W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau Incorporated Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co. P.O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit E Sec. 18 Twp. 25N Rge. 3W Is gas actually connected? No When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res
Date Spudded 9-8-81 Date Compl. Ready to Prod. 1-2-82 Total Depth 8134' P.B.T.D. 8073'
Elevations (DF, RKB, RT, GR, etc.) 7085' GL, 7098' KB Name of Producing Formation Mesa Verde Top Oil/Gas Pay 5250' Tubing Depth 5773'
Perforations 5250'-5861' Mesa Verde Depth Casing Shoe 8134'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9 5/8" 36# 294' 300 sx
8 3/4" 7" 23# 6130' 1140 sx
6 1/4" 4 1/2" 7.6# & 10.5# 8134' 100 sx
- 2 3/8" 4.7# 5773'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 1992/4941P Length of Test 3 hrs Bbls. Condensate/MMCF 40.2 Gravity of Condensate -
Testing Method (piston, back pr.) BP Tubing Pressure (Shut-in) 1311# Casing Pressure (Shut-in) 1319# Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Area Superintendent (Signature) (Title) (Date)
2-25-82
OIL CONSERVATION DIVISION
APPROVED BY C. J. TRANK T. CHAVEZ
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.