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SANTA FE			
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SANTA FE FILE U.S.G.S.	REQUE	NEW PERIOD OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT CIL AND NATURAL GAS			
LAND OFFICE  I RANSPORTER GAS  CPERATOR  PROBATION CAFICE	AUTHORIZATION TO	RANSPORT CIL AND NATURAL	GAS		
Operator		B			
Address		xaco Producing Inc. (	TPI)		
Reasor for liling (Check prope	C Blvd., Denver, CO				
New w-	Change in Transporter of.	Change of Ope	rator from Getty Oil		
Recomplied in Change in Change in Change	<del></del>	Company to Te	xaco Inc. (Onerator		
If change of ownership give na- and address of previous owner	me				
II. DESCRIPTION OF WELL A	ND LEASE				
Roberts, C.W.	Well No. Pool Name, Included 6A Blanco MY ←		tor Fee Fed 079600		
Unit Letter • E	1660 Foot From Th North	Line and 820 Feet From	The West		
Line of Section 18	Township 25N Range		o Arriba , County		
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL	GAS			
figure of Authorized Trinspirier of Permian Corpora	ation	P.O. Box 1528, Den	ved copy of this form is in be sent;  Ver, CO 80201		
Name of Authorized Transporter o	Castaghead Gas Cor Dry Glax	Advers three address to which appro-	ved copy of this form is to be sent)		
Texaco Prod. In	Onic Ser. Pap. Page.	4601 DTC Blvd., D	4601 DTC Blvd., Denver, CO 80237		
If well produces all or stands, give condition of times.	J 18 25N 3W	Yes	1982		
If this production is commingled IV. COMPLETION DATA	i with that from any other lease or poo				
Designate Type of Compl	etion = (X)	New West Worksver Deepen	Prug Back   Same Hesty, Diff. Resty.		
Cate Spudded	Eute Compi. Ready to Prod.	Total Cepth	P.B.T.D.		
Elevitions (DF, RKB, RI, GR, etc.	Name of Producing Form ition	Trp 935 Pry	Tubing Depth		
f efforations			Depth Casing Shoe		
		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	ind must be equal to or exceed top allow-		
Cate Fire: New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. Curing Test	CII-Bbis.	Water - 35;e.	Gdg-MCF		
		1 5	445,11101		
GAS WELL			/ 		
Annual Prod. 1 • 61 - MOF /D	Congth of Teet	Bbis. Condensate/MMCF	Gravity of Condensate		
Tristing kiethed (picit, back pr.)	Tuoing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	TION COMMISSION		
I hereby certify that the rules ar	nd regulations of the Oil Conservation	APPROVED	, is )		
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Srame.			
$\cap$	,	TITLESUP	PERVISOR DISTRICT #0		
HA_		This form is to be filed in co	•		
	gnature)		tble for a newly drilled or deepened ied by a tabulation of the deviation ance with RULE 111.		
	iger/Farmington Tule/	All sections of this form mus	t be filled out completely for allow-		
-	1/28/85 Case /	Fill out only Sections I. II.	III, and VI for changes of owner, r, or other such change of condition.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.