

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
UNC Texas, Inc.

3. ADDRESS OF OPERATOR
P. O. Drawer 1391, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FS & WL of Section 31
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM 014023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Betty 'C'

9. WELL NO.
3-31

10. FIELD OR WILDCAT NAME
Lybrook - Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 31-24N-7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

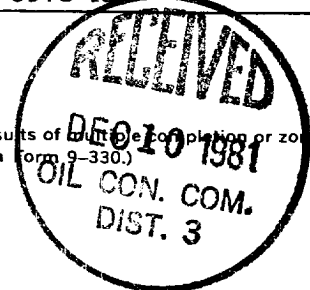
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6963 GR; 6978 KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Cementing Report			

(NOTE: Report results of completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD of 5751 feet was reached November 4, 1981. Several attempts at running electric logs were unsuccessful. 4 1/2" 10.5-11.6 # K-55 new casing was set at 5750 feet KB with a stage collar at 2503 feet KB. Cementing commenced November 7, 1981 as follows: First Stage - Lead: 360 sx Class B 50/50 Poz + 2% Gel + 6 1/2 #/sx Gilsonite + 6 #/sx Salt; tail: 230 sx class B 50/50 Poz + 2% Gel + 0.6% NFL-2. Second Stage - Lead: 490 sx Class B 65/35 Poz + 6% Gel + 6 1/2 #/sx Gilsonite; Tail: 100 sx Class B 50/50 Poz + 2% Gel + 6 1/2 #/sx Gilsonite + 6 #/sx Salt. Good returns existed throughout the cement job. No cement was circulated to surface on the second stage. Top of cement of the first stage was determined to be 3320 feet KB by Cement Bond Log. Top of cement of the second stage was determined to be well above the OJO-Alamo at 800 feet KB by Cement Bond Log.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Drlg. & Prod.

SIGNED Randall H. Hulme TITLE Engineer DATE 12-3-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

DEC 9 1981

BY SMH