DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
000017101107			Γ –

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-115
Effective 1-1-85

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL					
IRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE Operator				-	<del></del>
Flag-Redfern Oil Comp	oany				
P.O. Box 2280	Midland, Texas 79702	·			
Reason(s) for filing (Check proper box) New We!!	Change in Transporter of:	Other (Pleas	e explain)		
Recompletion	OH Dry Gas	s [			
Change in OwnershipKXX	Casinghead Gas Conden	isate			
Change of ownership give name ad address of previous owner	UNC Texas, Inc. P.	0. Drawer 1311,	Mid1	and, TX 79702	
ESCRIPTION OF WELL AND I					
Betty C 31	Well No. Pool Name, Including Fo		Kind of Lease	or Fee Federal	Lease No.
_ocation	3 Lybrook-Gallup	,	l didie, i dderd	or the rederat	NM014023
Unit Letter K : 198	O Feet From The South Line	e and 1980	Feet From T	he <u>West</u>	
Line of Section 31 Tow	mship 24N · Range	7W , NMPN	, Rio Arr	iba	County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S			
dame of Authorized Transporter of Oil XXX or Condensate Address (Give address to u		to which approv	ed copy of this form is t	o be sent)	
Permian-Corporation- Name of Authorized Transporter of Cas	inghead Gas vy or Dry Gas	P.O. Box 1183		ston, TX 77001	
Mesa Petroleum Company	Indueda Gas KX or Dry Gas				
if well produces oil or liquids,	Unit Sec. Twp. Ege.	P.O. Box 2009 Amarillo, TX 79189 Is gas actually connected? When			
give location of tanks.	0 31 24N 7W	yes		October, 1981	
this production is commingled wit	h that from any other lease or pool,		***********		
Designate Type of Completio	on - (X)   Oil Well   Gas Well	New Well Workover	Deepen	Plug Back   Same Res	v. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	i	P.B.T.D.	
Devations (DE DVD DT CD	Name of Producing Formation	Top O!1/Gas Pay	•	Tubing Depth	
**Revations (DF, RKB, RT, GR, etc.)	Name of Producing Foundation	Top Ony Gas Fay		Tubing Depth	į
Perforations				Depth Casing Shoe	
	TUDING CASING AND	CENENTING DECO	D D		·
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH S		SACKS CEM	IENT
			:		
				1	<del></del>
TEST DATA AND REQUEST FOOIL WELL	DR ALLOWABLE (Test must be a able for this de	fter recovery of total vol pth or be for full 24 hour		and must be equal to or e	exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lij	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	(	Crote Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	<del>- [õ]</del>	Gas-MCF COO	<del></del>
			11/1	MOA	
GAS WELL	•			COTTO	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	······································
	The December (1)	Contra Danasa (Charles		Chaha Cia	- <del></del>
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu		Choke Size	
CERTIFICATE OF COMPLIANCE	CE	OIL	CONSERVA	TION COMMISSION	
and the state of the substitution and	regulations of the Oil Conservation	APPROVED		NUV	9.9 1983
commission have been complied w	Original Signed by FRANK 1. CHAVEZ				
bove is true and complete to the	best of my knowledge and belief.	BY-	RVISOR DISTRIC	T#3 .	
		TITLE			
a lik +		This form is to be filed in compliance with RULE 1104.			
Gudy Denlan	If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation				
Production Cle	tests taken on the	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
(Ti		able on new and r	ecompleted wa	lla.	THEY TO BLUNS

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply completed wells.

(Date)

November 7, 1983