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1 File

State of New Mexico

Energy, Minerals and Natural Resources Department .

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION										
I.	TO TRANSPORT OIL AND NATURAL GAS										
Operator								API No.			
DUGAN PRODUCTION	CORP.										
Address				7400							
P.O. BOX 420, FAF Reason(s) for Filing (Check proper box)	RMINGI	ON, N	M8/	/499	a	her (Please exp	vlain)				
New Well		Change in	Transpor	ner of:			0				
Recompletion	Oil		Dry Gas	. 📙			Operat 3-1-91				
Change in Operator	Casinghe	ad Gas	Condens	sate [				·			
and dominate or his same t			.O. E	S x oE	5861, 0	Oklahoma	a City,	OK 73	125	<del></del>	
II. DESCRIPTION OF WELL	AND LE	ASE	1		To the section		V:-4	of Lease	1	ease No.	
Lease Name	Well No. Pool Name, Includin 3 Lybrook				Gallup State (			rederation Fee NM 014023			
Betty C 2/		1	1 -3	<u> </u>		<u></u>		<u> </u>			
Location Unit Letter K	. 19	80	Feet Fro	om The	South L	ne and19	80 Fe	et From The _	West	Line	
Section 31 Townshi	<b>p</b> 24	N	Range	71	1, N	NMPM, F	Rio Arri	iba		County	
		en or o	TI ANIT	NATT	DAT CAS	<b>!</b>					
III. DESIGNATION OF TRAN  Name of Authorized Transporter of Oil		or Conde	neste (	- 14WIL	Address (G	ive adaress to w	vhich approved			nl)	
Giant Refining	Giant Refining					P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
Bannon Energy Inc.					3934 F.M. 1960 West						
If well produces oil or liquids,	Unit K	Sec.	1 24N	Rge. 7W	Is gas actual	lly connected?	When	7 Hous	ton, T	X 77068	
give location of tanks.	I. '`		1	1	J						
If this production is commingled with that	from any of	ther lease of	pool, give	e comming	ing oner nu	noer:					
IV. COMPLETION DATA		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1			•	i	i i	i i		Ĺ	
Date Spudded		pl. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Perforations					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
								<u></u>			
TUBING, CASING AND								21010 0511515			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
		<del></del>			<del> </del>			<del> </del>			
	<del> </del>				<del> </del>			<del> </del>			
	ļ										
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		.1						
OIL WELL (Test must be after r	ecovery of 1	iotal volume	of load o	il and mus	the equal to o	or exceed top al	lowable for this	depih or be fo	full 24 how		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	. : 1009		
Actual Prod. During Test	Oil Bhi	Oil - Bbls.				Water - Bbls.			<u> </u>		
Actual Prod. During Test	Oil - Bois								CI CON. DIV.		
CAC MIGIT	<u> </u>								IST. 3		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	mate/MMCF		Gravity of Co	ondensate	· · · · · · · · · · · · · · · · · · ·	
Sarryan & street is need . a to man to.											
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATF O	F COM	PLIAN	CE	1	A1. 35.35.			N. (1010	N. I	
I hereby certify that the rules and regul	ations of the	e Oil Conse	rvation			OIL CO	NSERV	ATION L	JIVISIC	/IN	
Division have been complied with and	that the infe	ormation giv	en above								
is true and complete to the best of my	knowledge :	and belief.			Date	e Approve	e <b>d</b>				
						• •			• •		
1 Jan								· · · · · · · · · · · · · · · · · · ·			
Signature Jim L. Jacobs		Geo l	logis	t	By_						
Printed Name			Title		Title	)					
2-27-91		325-	- 1821 ephone N	<u> </u>				₩			
Date		161	chrone 14	<del>.</del> .	41						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.