

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

UNC Texas, Inc.

Address

P. O. Drawer 1311, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change In Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Betty 'C' 31	5	Lybrook-Gallup Ext.	State, Federal or Foreign Federal	NM014023
Location				
Unit Letter I	1970	Feet From The South	Line and 840	Feet From The East
Line of Section 31	Township 24N	Range 7W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Permian Corporation	P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Company	P. O. Box 2009, Amarillo, Texas 79189	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	31
	Twp.	Rge.
	24N	7W
Is gas actually connected?	When	
Yes	October 1981	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11/7/81	1-25-82		5796' KB		5706' KB			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
7019' GR; 7034' KB	Gallup		5430		5718'			
Perforations					Depth Casing Shoe			
5442, 50, 76, 5506, 36, 65, 70, 73, 5603, 05, 07, 09, 11, 53, 57, 74, 80, 93, 95, & 5709					5786' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 23#		300' KB		250 sx Class B + 2% Cact			
7 7/8"	4 1/2", 10.5 - 11.6#		7586' KB		700 sx 50/50 Poz 550 sx			
					65/35 Poz			
	2 3/8", 4.7#		5718' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-26-82	3-3-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	60	60	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gals-MCF
30 BO	30	6	55

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Randall H. Hulme (Signature)

Drilling and Production Engineer
(Title)February 26, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY Original Signed by FRANK T. CHAVEZ

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply