GIST REGUTION S F U L 0 P

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-iii
FILE	-	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAF	NSPORT OIL AND NATURAL GA	5
OIL	1 .		
TRANSPORTER GAS	1 .		
OPERATOR			
PRORATION OFFICE	<u></u>		
Operator Flag-Redfern Oil Com	unany.	,	
Address	pany	•	
P.O. Box 2280	Midland, Texas 79702		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership XX	Casinghead Gas Condens	sate []	
change of ownership give name	UNC Texas, Inc. P.O.	Drawer 1311 Midland	, TX 79702
nd address of previous owner			<u> </u>
ESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	•	Lease No.
Betty C 31	5 Lybrook-Gallu	p State, Federal	Fee Federal MM014023
Location			
Unit Letter I ; 19	70 Feet From The South Line	e and 840 Feet From Th	e East
7 4 S 31 To	wnship 24N · Range	7W , NMPM, Rio Arr	iba County
Line of Section 31 To	wnship 24N · Range	, , , , , , , , , , , , , , , , , , ,	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ol	1 XX or Condensate	Address (Give address to which approve	
Permian Corporation		P.O. Box 1183 Hous Address (Give address to which approve	ton, TX 77001
Name of Authorized Transporter of Co	asinghead Gas 📆 or Dry Gas 🗔	!	110, TX 79189
Mesa Petroleum Company	Unit Sec. Twp. Pge.	Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	0 31 24N 7W	1	October, 1981
		<u> </u>	
COMPLETION DATA	ith that from any other lease or pool,		
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Slavetters (DE PVP PT CP	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Hamb of Floridating 1 annual		
Perforations			Depth Casing Shoe
·			
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST 1	FOR ALLOWABLE. (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow
OIL WELL	able for this de	epth or be for full 24 hours)	A
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	ence
		Casing Pressure	Character 1
Length of Test	Tubing Pressure		Enter Control
Actual Prod. During Test	Oil-Bbis.	Water-Bble.	Gas-MORY 9 = 1933
And the second of the second o			The Court
			OIL COIN. PIL.
GAS WELL			pist. 3
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I Input Liansma (Punt-In)		
	NOE .	OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIE CONSERVA	NOV_0 9 198
· Constant and the state of the same	d regulations of the Oil Conservation	APPROVED	, 19
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 5	
		TITLE	3
0	_		compliance with RULE 1104,
Judy De	Jou	Tracking in a convent for Bliow	able for a newly drilled or deepens
C.	englisel	well, this form must be accompan	aled by a tabulation of the deviation

Production Clerk

(Title)

November 7, 1983

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forma C-104 must be filed for each pool in multiply completed wells