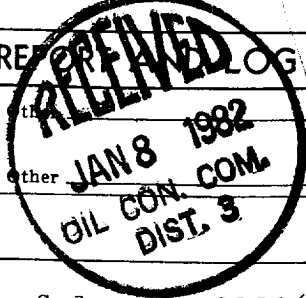


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT



1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. SF - 079549	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Joseph B. Gould										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2829 E. 2nd Ave, Suite 212, Denver, Colorado 80206										8. FARM OR LEASE NAME Phillips	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 330' FWL At top prod. interval reported below Same At total depth Same										9. WELL NO. 1-32	
14. PERMIT NO. DATE ISSUED FARMINGTON, N. M.										12. COUNTY OR PARISH Rio Arriba	
										13. STATE NM	
15. DATE SPUDDED 9-25-81		16. DATE T.D. REACHED 10-12-81		17. DATE COMPL. (Ready to prod.) 12-11-81		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7185 KB		19. ELEV. CASINGHEAD 7172'			
20. TOTAL DEPTH, MD & TVD 8119 TVD		21. PLUG, BACK T.D., MD & TVD 8078		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0-8119		CABLE TOOLS None			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top: 6700, Bottom: 7108 Gallup Top: 7736, Bottom: 7946 Dakota										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction, Gamma Ray, Compansated Neutron, Density										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24.00		299'		12 1/4"		200 Sks (circ.)		none	
4 1/2"		11.60		8119'		7 7/8"		875 Sks (2 stages)		none	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		7924"		none							
31. PERFORATION RECORD (Interval, size and number)											
7740-64; 7832-40; 7876-86; 7910-30 w/ 1 shot per foot. 0.40"											
6892-6904; 6910-18; 6922-29; 6936-46 6998-7010; 7014-18; 7026-36; 7042-52 w/ 1 shot per foot. 0.40"											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
7740-7930						1500 gals 15% HCL Acid					
						150,000# 20/40 sand.					
						105,000 gals gel wtr.					
6892-7052						2500 15% HCL, 100000# 20/40					
33.* PRODUCTION											
DATE FIRST PRODUCTION 12-11-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing									
DATE OF TEST 12-23-81		HOURS TESTED 24		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD 53		OIL—BBL. 143		GAS—MCF. 0	
FLOW. TUBING PRESS. 25		CASING PRESSURE 0		CALCULATED 24-HOUR RATE 53		OIL—BBL. 143		GAS—MCF. 0		WATER—BBL. 43°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY John Shipley	
35. LIST OF ATTACHMENTS Test Chart											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED R.D. Simmons						TITLE Agent			DATE JAN 9 1982		

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT

BY

SM

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.				
Picture Cliffs	3511	3558	Gas				
Mesaverde	5168	5828	Gas, water				
Gallup	6780	7108	Oil, water				
Dakota	7736	7946	Oil, water				
				38. GEOLOGIC MARKERS			
				NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Ojo Alamo	2915	2915	
				Fruitland	3258	3258	
				Picture Cliffs	3511	3511	
				Lewis Shale	3558	3558	
				Mesaverde			
				(Chacra)	4380	4380	
				Cliffhouse	5168	5168	
				Menefee	5200	5200	
				P. Lookout	5672	5672	
				Mancos	5828	5828	
				Gallup	6780	6780	
				Greenhorn	7646	7646	
				Graneros	7708	7708	
				Dakota	7736	7736	