

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	
Operator	

Joseph B. Gould

Address 2829 East 2nd Ave. Suite 212, Denver, Colorado 80206

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CH

281

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Phillips	Well No. 1-32	Pool Name, including Formation W. Lin. Gallup/Dak.	Kind of Lease State, Federal or Fee Federal	Lease No. SF0799
Location				
Unit Letter M	330	Feet From The South	Line and 330	Feet From The West
Line of Section 32	Township 25N	Range 3W	NMPM, Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, N.M. 87499					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 32	Twp. 25N	Rge. 3W	Is gas actually connected? No	When Est. April 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 9-25-81	Date Compl. Ready to Prod. 12-11-81	Total Depth 8119	P.B.T.D. 8050 8078					
Elevations (D, RT, GR, etc.) 7185 KB 7172 GL	Name of Producing Formation Gallup-Dakota	Top Oil/Gas Pay 6892	Tubing Depth 7924					
Perforations 6892-7052 Gallup 7740-7930 Dakota	Depth Casing Shoe 8119							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE 12 1/4	CASING & TUBING SIZE 8-5/8	DEPTH SET 299	SACKS CEMENT 200
7-7/8	4 1/2	8119	875 2 stages
	2-3/8	7924	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-11-81	Date of Test 12-23-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 25	Casing Pressure 0	Choke Size 3/4
Actual Prod. During Test 53	Oil-Bbls. 53	Water-Bbls. 0	Gas-MCF 143

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Agent

(Title)

4-6-83

(Date)

OIL CONSERVATION DIVISION

5-11-83
APPROVED

MAY 1, 1983

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for eligible on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Joseph Gould - found
did not reporting
production in 1982
for this month.

Received C-1150 received
but not in time for
1982 report.