Form Approved. Budget Bureau No. 42--R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 079549 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 1. oil gas well other	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Phillips 9. WELL NO.
2. NAME OF OPERATOR Joseph B. Gould	1-32 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 2829 E. 2nd Ave. Suite212 Denver, Colo. 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330 FSL & 330 FWL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	West Lindrith Gallup/Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32 T25N R3W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7172 GL 7185 KDB (NOTE: Report results of multiple constitution or zone change on Form 9–30.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give perment detes,
9-25-81 Spud well at 7:30 AM. Drille KDB. Ran 284; 8-5/8" K55,24#, at 299' KDB. Cemented with 20 with 3% CaCl, and 1/4# per sa 5 bbls cement to surface. Plu WOC 12 hours	STC, 8rd casing. Set 00 sacks Class "B" ock flocele. Circulated
9-26-81 Nippled up BOP and tested sam	e to 1000 psig.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	10 1/ 01
R.D. Simmons	DATE10-16-81
(This space for Federal or State office use)	

*See Instructions on Reverse Side

