5. LEASE

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	SF 079549
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas control well well other	Phillips
2. NAME OF OPERATOR	9. WELL NO. 1-32
Joseph B. Gould	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	West Lindrith Gallup/Dakota
2829 E. 2nd Ave. Suite 212 Denver, Co.	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 32 T25N, R3W
below.) AT SURFACE: 330' FSL & 330' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7172 GL. 7185! KDB
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING   MULTIPLE COMPLETE   MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone change on form (98)
CHANGE ZONES	CIT CON COM
ABANDON*	OIL DIST 3
(other)Production Casing and Cement	The state of the s
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.</li> </ol>	irectionally drilled, give subsurface locations and
9-26-81 to 10-12-81 Drilled 7-7/8" muc Ran IES and FDC-CNL-GR logs.	d hole to 8119'.
10-13-81 Ran 201 jts. 4½", 11.6#/ft., Set at 8119' KDB with float of DV Tool at 5741'.	K55, STC, 8rd casing collar at 8078' and
10-14-81 Cemented with 875 sacks in to 1st Stage: 250 sks. 50/50 POZ per sack cellflake; 150 sks ( cellflake. 2nd Stage 325 sks and 150 sks CLass "B" neat. I Rig Released. WOCT	Z w/ 2% Gel and 1/4# Class "B" w/ 1/4# per sk 65/35 POZ w/ 12% Gel
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	_
	10_16_81
signed Agent Title Agent	DATE 10-10-01
(This space for Federal or State off	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	

\*See Instructions on Reverse Side