

3 NMOCD 1 McHugh 1 Cotton
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

1 Kenai 1 File

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> WELL	GAS <input checked="" type="checkbox"/> WELL	OTHER-
Name of Operator Jerome P. McHugh		
Address of Operator P O Box 208, Farmington, NM 87401		
Location of Well UNIT LETTER <u>P</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1120</u> FEET FROM <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM.		
10. Field and Pool, or Wildcat Undesignated Nacimiento		
15. Elevation (Show whether DF, RT, GR, etc.) 7321' GL		
12. County Rio Arriba		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-81 Ran 59 jts 4-1/2" O.D., 10.5#, 8RD, ST&C csg T.E. 2441.04' set @ 2441 G.L. cemented w/10 bbls CW-100 mud flush followed by 100 sx 65-35 plus 12% gel & 1/4# cello flake per sx. followed by 75 sx class "B" neat w/ 1/4# cello flake per sx (total slurry 285.5 cu ft.) maximum cementing pressure 1200 psi - bumped plug with 1200 psi - float held OK. Set slips and released rig @ 11:00 AM. 10-22-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 10-29-81APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 30 1981

CONDITIONS OF APPROVAL, IF ANY: