

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name New Namer
9. Well No. 2
10. Field and Pool, or Whittest Undesignated Nacimiento
12. County Rio Arriba

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Jerome P. McHugh		
Address of Operator P O Box 208, Farmington, NM 87401		
Location of Well UNIT LETTER <u>P</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1120</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24N</u> RANGE <u>2W</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
7321' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

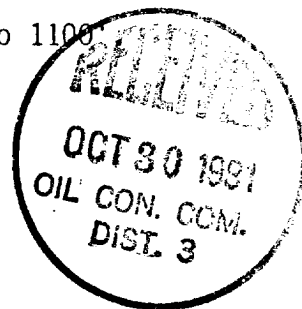
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>completion</u> <input type="checkbox"/>	

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## DAILY REPORT

10-23-81 Move in and rig up MTK, Inc. Rig #2, rig up Jetronics Inc. and run Gamma Ray-CCL correlation 100, from 2397' (PBD) to 1900'; Perforate the Nacimiento Formation using a 3-1/8" hollow carrier gun @ 2351-61 & 2370-75, one shot/ft for a total of 17 holes; rig down Jetronics; install wellhead and pick up tubing, Ran 72 jts of 1-1/4" 2.4# V-55 10 Rd EUE tubing, T.E. ~2358.21' set @ 2359' G.L.; rig up swab tools. Swab well 3 hrs, made 12 runs fluid level swabbing down to 1100'.



8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 10-29-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE District Engineer DATE OCT 30 1981

CONDITIONS OF APPROVAL, IF ANY: