

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 10 1997

WELL API NO. 30-039-22807
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name New Namer
8. Well No. #2
9. Pool name or Wildcat Undesignated Nacimiento
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7321' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Benson-Montin-Greer Drilling Corp.
3. Address of Operator 4900 College Boulevard, Farmington, NM 87402
4. Well Location Unit Letter <u>P</u> : <u>790</u> Feet From The <u>south</u> Line and <u>1120</u> Feet From The <u>east</u> Line Section <u>1</u> Township <u>24 North</u> Range <u>2 West</u> NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7321' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Procedure for plugging:

To plug and abandon well, record shows Nacimiento perforated at 2351' to 2361' and 2370' to 2375' with TD at 2397'.

- Propose to set cement retainer above perfs (2360' and 2390', top perf 2351')(depending on top of tubing above derrick floor). Maximum open hole below retainer 1.3 barrels, will squeeze with 2.6 barrels minimum using 15 sacks. T.D.C. 1750'
- Spot cement plug from retainer to 100 feet above top perforation using minimum of 10 sacks cement. (Note: Ojo Alamo and Fruitland formations are 1000 feet below perforations in this well).
- Spot cement from 174 feet to the surface to cover shoe of surface pipe at 124'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 11/6/97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 10 1997

CONDITIONS OF APPROVAL, IF ANY: As Noted Above

NOTIFY AZTEC OCD
IN TIME TO WITNESS PYA