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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUN 2 1998

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
30-039-2180

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ **OIL CON. DIV.**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ **DIST. 3**

7. Unit Agreement Name

8. Farm or Lease Name

New Namer

9. Well No.

#2

10. Field and Pool, or Wildcat

Undesignated Nacimiento

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Boulevard, Farmington, NM 87402

4. Location of Well

UNIT LETTER P LOCATED 790 FEET FROM THE south LINE AND 1120 FEET FROM

THE east LINE OF SEC. 1 TWP. 24N RGE. 2W NMPM

12. County

Rio Arriba

15. Date Spudded 10/17/81 16. Date T.D. Reached 10/25/81 17. Date Compl. (Ready to Prod.) 1/1/83 18. Elevations (DF, RKB, RT, GR, etc.) 7325' KB 19. Elev. Casinghead

20. Total Depth 2450' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2351' to 2361'
2370' to 2375'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

IES, ES, CDL, CNL, GRL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# 8 rd.	124'	12-1/4"	65 sx class B 2% CaCl	
4-1/2"	10.5% 8 rd.	2441'		100 sx 65-35. 75 sx B neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
No liner				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
No tubing		

31. Perforation Record (Interval, size and number)

2351' to 2361' 17 holes with 1 shot/foot
2370' to 2375'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Not stimulated.	

33. PRODUCTION

Date First Production No production		Production Method (Flowing, gas lift, pumping – Size and type pump) N/A				Well Status (Prod. or Shut-in) Plugged	
Date of Test –	Hours Tested –	Choke Size –	Prod'n. For Test Period →	Oil – Bbl. –	Gas – MCF –	Water – Bbl. –	Gas – Oil Ratio –
Flow Tubing Press. –	Casing Pressure –	Calculated 24- Hour Rate →	Oil – Bbl. –	Gas – MCF –	Water – Bbl. –	Oil Gravity – API (Corr.) –	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

-

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE

President

DATE 5/29/98

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Penn.

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Ghorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Todillo	T. Tubb
T. Drinkard	T. Delaware Sand	T. Entrada	T. Wingate
T. Abo	T. Bone Springs	T. Chinle	T. Permian
T. Wolfcamp	T. Penn.	T. Penn. "A"	T. Cisco (Bough C)

From	To	Thickness in Feet
Formation	To	Thickness in Feet

Surface	TD	2375'	Undesignated Nacimlento						
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