

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|-----|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

Operator
DUGAN PRODUCTION CORP.Address
P O Box 208, Farmington, NM 87401

| | |
|--|-------------------------------------|
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: | |
| Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | | |
|-----------------|----------|--------------------------------|-----------------------|----------|---------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Fee | Lease No. |
| Brown | 2 | S. Blanco P.C. | State, Federal or Fee | | |
| Location | | | | | |
| Unit Letter | 1850 | Feet From The | North | Line and | 1850 |
| | | | | | Feet From The |
| | | | | | East |
| Line of Section | 34 | Township | 24N | Range | 2W |
| | | | | | NMPM, |
| | | | | | Rio Arriba |
| | | | | | County |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Co. | P O Box 990, Farmington, NM 87401 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-----------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res. | Diff. Res. |
| | | XX | XX | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| 9-25-81 | 10-21-81 | 3160' | 3102' | | | | | |
| Elevations (DF, RAB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| 7207' GL | Pictured Cliffs | 3035' | 3049' | | | | | |
| Perforations | | | Depth Casing Shoe | | | | | |
| 3035-3087', 13 holes | | | 3159' GL | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|-----------------------|
| 9-7/8" | 7" | 122' GL | 60 sx class B 2% CaCl |
| 7-7/8" | 4-1/2" | 3159' GL | 374 cu. ft. |
| | 1-1/4" | 3049' | |

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) |
| | | |
| Length of Test | Tubing Pressure | Casing Pressure |
| | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. |
| | | |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| 753 | 3 hrs | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size |
| one point back press. | 892 psi | 894 psi | 1/2" pos. |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

(Signature)

Thomas A. Dugan

(Title)

11-2-81

OIL CONSERVATION DIVISION
APPROVED

Original Signed by CHARLES GHOLSON

BY
TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own-
er, name, or number, or transporter, or other such change of condition.