

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COTTON PETROLEUM CORPORATION	
Address 717 17th Street, Suite 2200, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Other (Please explain) Request test allowable
Change in Ownership ☐	
If change of ownership give name and address of previous owner	

Lease Name Apache		Well No. 138	Pool Name, including Formation Lindrith Gallup Dakota West	Kind of Lease Jicarilla	Lease No. 126
Location Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East					
Line of Section 12		Township 24N	Range 4W	NMPM, Rio Arriba County	

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Co.		Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Co.		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 12	Twp. 24N	Range 4W	Is gas actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number:					
V. COMPLETION DATA					
Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen
Date Spudded 9-4-81	Date Compl. Ready to Prod.	Total Depth 7470'	P.B.T.D. 7400'		
Elevations (DF, F.A.S., RT, GP, etc.) 6850' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7222'	Tubing Depth 7202'		
Perforations 7223'-7227' w/1 JSPF, 7234'-7238' w/1 JSPF, 7252'-7254' w/1 JSPF, 7266'-7272' w/1 JSPF			Depth Casing Shoe 7481.80'		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 300'	SACKS CEMENT 216 sxs Class G, Circu to surface		
7-7/8"	4-1/2"	7481.80'	1st:857 sxs 50/50 poz 2nd:620 sxs 50/50 poz		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grossly Discondensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION NOV 9 - 1981	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19	
BY _____ (Signature) _____ (Title) _____ (Date)		BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
		TITLE _____	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.	