Form 9–331
Dec. 1973

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

5. LEASE	Jicarilla 70
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Jicarilla Apache
7. UNIT AGREEMENT NAME	

1. oil well ☒   gas well ☐   other

8. FARM OR LEASE NAME
Jicarilla 70

2. NAME OF OPERATOR
CHACE OIL COMPANY, INC.

9. WELL NO.
14

3. ADDRESS OF OPERATOR
313 Washington SE   Albuquerque, NM 87108

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "I" 1935' SL and 675' EL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T24N, R4W

12. COUNTY OR PARISH	13. STATE
Rio Arriba	New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7040' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

RECEIVED
DEC 1 - 1981
OIL CON. COM.
DIST. 3

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐   ☐
FRACTURE TREAT ☐   ☐
SHOOT OR ACIDIZE ☐   ☐
REPAIR WELL ☐   ☐
PULL OR ALTER CASING ☐   ☐
MULTIPLE COMPLETE ☐   ☐
CHANGE ZONES ☐   ☐
ABANDON* ☐   ☐
(other)   Progress Report   ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/06/81   Ran back in hole. Laid drill pipe and drill collar. Ran 177 joints and short joint of 4½" 11.6# casing. Shoe at 7385'. Shoe joint at 4209'. Float collar at 7343'. Cement basket at 6928', 6474', and 5910'. Short joint at 5953-74'. D.V. tool at 2962'. Halliburton pumped 1000 gallons of mud flush. Cemented with 650 sxs 50-50 posmix, 2% gel, 6½# salt, 6¼# gilsonite per sack. Plug down at 7:45PM. Approximate top of cement 3400'.

11/07/81   Opened DV tool. Circulated 3 hrs. Second stage pumped 1000 gallons mud flush. Cemented 500 sxs 65-35 posmix, 12% gel, 6¼# gilsonite per sack, followed by 50 sxs Class "B" neat. Plug down at 12:05 11/07/81. Circulated 5 bbls of cement to surface. Released rig.

Subsurface Safety Valve: Manu. and Type _____ 5000 _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE President _____   DATE 11/24/81

(This space for Federal or State office use)   ACCEPTED FOR RECORD

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1981

FARMINGTON DISTRICT

BY _____

*See Instructions on Reverse Side

NMOCC