5. LEASE

Jicarilla 70

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY /	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331—C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla 70
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	14
CHACE OIL COMPANY, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	South Lindrith Gallup Dakota
313 Washington SE Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) Unit "I" 1935' SL and 675' EL	Sec. 33, T24N, R4W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: AT TOP PROD. INTERVAL:	l
AT TOTAL DEPTH:	Rio Arriba New Mexico 14. API NO.
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	7040' GR &
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7040 OK e
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	TYEU LONGING
REPAIR WELL	(NOTE: Report results of multiple completions to change on Form 9/330.)
PULL OR ALTER CASING	
CHANGE ZONES	NOV 12 1981
ABANDON* □ □ U. U. G. G. G. A.C.	OIL CON COM
(other) Progress Report X	DIST. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertined.	Illectionally diffied, give substitute
10/27/81 Drilling at 3575'. MW 9.1 Vis.	42 WL 4.5 Oil 8%
10/28/81 Drilling at 4135'. MW 9.0 Vis.	35 WL 6.0 0il 10%
Bit #5 tripped at 3971'.	
10/29/81 Drilling at 4805'. MW 9.1 Vis.	36 WL 5.6 Oil 8%
10/30/81 Drilling at 5173'. MW 9.0 Vis.	40 WL 6.0 Oil 5%
Tripped Bit #6 at 5145'. Extra t	rip for cone.
10/31/81 Drilling at 5824'. MW 9.2 Vis.	40 WL 5.0 Oil 3% Bit #6
11/01/81 Drilling at 6393'. MW 9.0 Vis.	
11/02/81 Drilling at 6615'. MW 9.2 Vis.	
Tripped Bit $\#6$ at 6531 .	
	40 WL 4.5 Oil 8%
11/04/81 Drilling at 7207'. MW 9.1 Vis.	36 WL 6.0 Oil 4% Bit #8
Tripped for bit at 7064'. (see Subsurface Safety Valve: Mahu. and Type	e next page) Set @Ft.
•	
18. I hereby certify that the foregoing is true and correct	10 (10)
SIGNED Kong ce M (My TITLE President DATE 11/06/81 (This space for Federal or State office use)	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE *_***********************************
CONDITIONS OF APPROVAL, IF ANY:	
NMOCC	0 1001
	1 1991

*See Instructions on Reverse Side

544