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SANTA FE			
FILE			
U.S.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE			ł

SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and (
FILE	-	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL C	JAS 1
OIL	- -		1 B
TRANSPORTER GAS]		$\mathcal{O}^{\mathbf{v}}$
OPERATOR	·	·	
PRORATION OFFICE Operator			
CHACE OIL COMPAN	ry, inc.		
Address			
313 Washington S		Other (Please explain)	
Reason(s) for filing (Check proper be	ox) Change in Transporter of:	Omer (1 rease explain)	
New Well	Oil Dry Gas	s 🔲 .	
Recompletion Change in Ownership	Casinghead Gas Conden	sate .	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
Jicarilla 70	14 South Lindrith	Gallup Dakota State, Feder	d or Fee Indian 70
Location			enst
Unit Letter : :	935' Feet From The South Lin	e and 6751 Feet From	The East
22	Township 24N Range 4W	, NMPM,	Rio Arriba County
Line of Section 33	Township Z4N Hange 4W		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	- delication in the second
Name of Authorized Transporter of	or Condensate Permian (Eff. 9 / 1787)	7.24.555 (5.11)	
The Demain Corner	ration	P. O. Box 1702 Far	mington, NM 87401 oved copy of this form is to be sent)
Name of Authorized Transporter of	Casingheda Gas Xi of Dif Gas I	ļ	Paso, TX 79978
El Paso Natural G	Unit Sec. Twp. Pge.		hen
If well produces oil or liquids, give location of tanks.	"I" ! 33 24N 4W	No !	2/1/82
dive location of tanks	with that from any other lease or pool,	give commingling order number:	
If this production is commingled COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	etion - (X) Gas Well	New Well Holzoval Sopposit	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 10/24/81	1/4/82	7385'	7343'
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7199'
7040' GR	Gallup/Greenhorn/Dakota	5767'-7238'	Depth Casing Shoe
Perforations 7001 7001	72'-6964' 6198'-5767'		7385'
7238'-7182' 70	72 -0904 0190 9707	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-5/8"	8-5/8"	212'	173 sxs
7-7/8"	4-1/2"	7385'	1150 sxs
	Towns of the state	of total volume of load o	il and must be equal to or exceed top allow
TEST DATA AND REQUEST	FUR ALLUWADLE press must be able for this d	lenth of be for full 24 hours.	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uju, etcoj
1/4/82	1/22/82	Pumping Casing Pressure	Choke Size
Length of Test	Tubing Pressure	525	2"
24	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	105	35	125
		<u>-</u>	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Done. Condendate/ Numor	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, buck prof			
. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
		JAN &	(1902
I hereby certify that the rules a	and regulations of the Oil Conservation	APPROVED	
Commission have been complication above is true and complete to	and regulations of the information given the best of my knowledge and belief.	the information given knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT	
Ennie 's une and assistant		TITLE	<u> </u>
/) (-		mis form is to be filed	in compliance with RULE 1104.
	m (arex		t
- May cer V	Signature)	well, this form must be accom- tests taken on the well in ac-	
— _{1/} ·	•	Il fabra favor on ma man	and a second and a for allow

President (Title) 1/22/82 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.