

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CESVR. ☐	Other ☐								
2. NAME OF OPERATOR Chace Oil Company, Inc.						3. ADDRESS OF OPERATOR 313 Washington, S.E. Albuquerque, New Mexico 87108									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit "I" 1935' SL & 675' EL At top prod. interval reported below At total depth						14. PERMIT NO. DATE ISSUED									
15. DATE SPUDDED 10/24/81		16. DATE T.D. REACHED 11/05/81		17. DATE COMPL. (Ready to prod.) 1/4/82		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 7040' GR 7052' RKB		19. ELEV. CASINGHEAD 7040' GR							
20. TOTAL DEPTH, MD & TVD 7385'		21. PLUG, BACK T.D., MD & TVD 7343'		22. IF MULTIPLE COMPLETIONS HOW MANY? Gallup-Dakota mingled		23. INTERVALS DRILLED BY 0-7385'		24. ROTARY TOOLS None							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) Greenhorn - 6964' - 6992' Dakota "C" & "D" - 7182' - 7238' Dakota "A" - 7052' - 7072' Gallup - 5767' - 6198'						25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and density logs							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction and density logs															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23#		225' 212' RKB		9 5/8"		173 SXS		See attached					
4 1/2"		11.6#		7385' RKB		7 7/8"		1200 SXS							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		7211' KB			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
(4 SPF - 32) 5767', 5798', 5831', (2 SPF - 32) 6006', 6008', (4 SPF - 32) 6092', 6097', 6147', 7238'-7182' 6195', 6198', (2 SPF - 32) 6992', 6978', 6975' 6970', 6964', (4 SPF - 32) 7072', 7064', 7060', 7072'-6964' 7052' (4 SPF - 32) 7238', 7234', 7220', 7215', 7182'.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
33. PRODUCTION 6198-5767										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DATE FIRST PRODUCTION 1/4/82		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Swabbing		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 105		OIL--BBL. 105		GAS--MCF. 125		WATER--BBL. 35		GAS-OIL RATIO 1:190	
DATE OF TEST 1/22/82		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 105		OIL--BBL. 105		GAS--MCF. 125		WATER--BBL. 35		GAS-OIL RATIO 1:190	
FLOW. TUBING PRESS. 525		CASING PRESSURE 525		CALCULATED 24-HOUR RATE 105		OIL--BBL. 105		GAS--MCF. 125		WATER--BBL. 35		OIL GRAVITY-API (CORR.) 44		TEST WITNESSED BY Andy Birdsell	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented Sold										35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										35. LIST OF ATTACHMENTS					
SIGNED L. W. McCary		TITLE President		DATE 3/22/82		DATE 3/22/82		DATE 3/22/82		DATE 3/22/82		DATE 3/22/82		DATE 3/22/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either, a Federal agency or a State agency, Federal or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, of may be obtained from, the local Federal office, particularly, on forms on, and 24, and 23 below regarding separate reports for separate completions.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. 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item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Each additional interval to be separately produced shall be shown on a separate page, adequately identified, showing the additional data pertinent to such interval.

Interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 30: "Sacks Cement": Attached supplemental report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 31: "Sacks Cement": Attached supplemental report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo	2344	2506	Sand, water
Pictured Cliff	2794	2890	sh w/sd shs. water gas
Chacra	3160	3940	Shale w/sd stringers
Cliff House	4328	4422	sd w/sh strks
Pbint Lookout	4915	5106	sd w/sh strks
Gallup	6005	6235	sd sd/frac w/sh - oil gas
Greenhorn	6950	7011	IM, sd/oil show
Dakota "A"	7040	7078	sd/sh - oil, gas
Dakota "D"	7175	7253	sd/sh - gas
Burro Canyon	7274	NR	Sand water

Cement Record

8 $\frac{5}{8}$ " casing →

173 sks Class "B", 3% CaCl₂, 1/4[#] flow seal/sk

CT - Surface

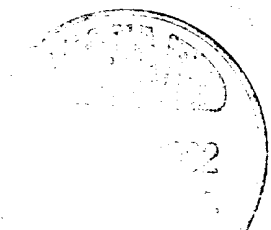
4 $\frac{1}{2}$ " casing → 1st

650 sks 50:50 poe, 2% gel, 6 $\frac{1}{2}$ # salt,
6 $\frac{1}{4}$ # gilsonite/sk.

2nd

500 sks 65:35 poe, 12% gel, 6 $\frac{1}{4}$ # gilsonite/sk
50 sks Class "B" cement.

CT - surface



DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104
Effective 1-1-85

Operator Chace Oil Company, Inc.	
Address 313 Washington SE, Albuquerque, NM 87108	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Jicarilla 70	Well No. 14	Pool Name, Including Formation S Lindrith, Gallup Dakota	Kind of Lease State, Federal or Fee Indian	Lease 70
Location				
Unit Letter I	: 1935	Feet From The south	Line and 675	Feet From The east
Line of Section 33	Township 24N	Range 4W	, NMPM, Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Conoco, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1429, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 33	Twp. 24N	Range 4W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Dis
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

RECEIVED
MAR 23 1988
OIL CON. DIV.
DIST. 8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMBtu	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frank Welker

(Signature)

Vice President Production

(Title)

March 21, 1988

(Date)

OIL CONSERVATION COMMISSION

MAR 23 1988

APPROVED _____, 19__

BY _____

TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes well name or number, or transporter, or other such change of

Separate Forms C-104 must be filed for each pool in completed wells.