

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
CHACE OIL COMPANY, INC.

3. ADDRESS OF OPERATOR
313 Washington SE Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "I" 1840' FSL and 800' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla 70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 70

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
South Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34 T24N R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7087' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

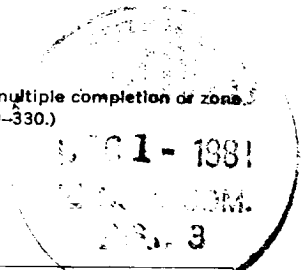
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Progress Report

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/15/81 Drilling at 3565'. Bit #4 MW 9.2 Vis. 40 WL 7.2 10% Oil
Lost 50 bbls mud at 3200'.

11/16/81 Drilling at 4399'. Bit #4 MW 7.9 Vis. 37 WL 6.0 5% Oil

11/17/81 Drilling at 4901'. Bit #5 MW 8.8 Vis. 48 WL 4.4 5% Oil
Tripped for Bit #5 at 4399'.

11/18/81 Drilling at 5266'. Bit #6 MW 9.0 Vis. 36 WL 6.0 5% Oil
Tripped for bit at 5084'.

11/19/81 Drilling at 5889'. Bit #6 MW 9.0 Vis. 36 WL 6.0 8% Oil

11/20/81 Tripping for hole in drill pipe at 6322'.

11/21/81 Drilling at 6622'. Bit #6 MW 8.9 Vis. 45 WL 5.4 3% Oil
Lost 75 bbls mud at 6622'.

11/22/81 Drilling at 7005'. Bit #6 MW 8.9 Vis. 43 WL 6.0 2% Oil
3% LCM (see attached sheet for continuation of report)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Royce McCarty TITLE President DATE 11/24/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: ACCEPTED FOR RECORD

NOV 26 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY SAS

- 11/23/81 Tripping at 7360 for Bit #7. MW 9.0 Vis. 38 5.8 WL 4% Oil
Reached total depth of 7450' at 11PM 11/23/81. Circulated hole
2 hrs. Pulled out of hole to 3500'. Circulated 1½ hrs. Pulled
out of hole. Present operation logging. Mud Vis. 95
- 11/24/81 Present operation logging.

