	Form A Budget	pproved. Bureau No. 42–R1424
orm 9-331 Dec. 1973 UNITED STATES	5. LEASE	
UNITED STATES	Jicarilla 70	
DEPARTMENT OF THE THERIOR	TO T	
GEOLOGICAL SUDVEY	Jicarilla Apache	
ACUT ON WITH	7. UNIT AGREEMENT NA	ME
SUNDRY NOTICES AND THE PARK TO A different		
to not use this form for proposals to drill of the owner or processes to a different servoir. Use Form 9–331–C for such propositions of the owner ow	8. FARM OR LEASE NAM	E
servoir. Use Form 9-331-0 101 3don prov	Jicarilla 70	
1. oil gas other other	9. WELL NO.	
well X well	12	
2. NAME OF OPERATOR CHACE OIL COMPANY, INC.	10. FIELD OR WILDCAT NAME	
CHACE OIL COMMITTY	South Lindrith Gallup Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
A I District A I D	AREA	
JES WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 34 T24N R4	W
below.) Unit "I" 1840' FSL and 800' FEL	12. COUNTY OR PARISH	13. STATE
AT SURFACE:	Rio Arriba	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	/ DF, KDB, AND WD)
	7087' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Sand Share Shares	
TEST WATER SHUT-OFF	NAD i	
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of m	nultiple completion or zone _330)
Keirini 11	7	_330.,
THE COMPLETE 1	ange thates	
CHANGE ZONES	The state of the s	
ABANDON* (other) Progress Report X		
	ate all pertinent details, an	d give pertinent dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is including estimated date of starting any proposed work and starting vertical depths for all markers and zones perting	directionally drilled, give su	ibsurface locations and
measured and true vertical doption	nd alrod a	n 4-1/2" 11.6#
11/25/81 Ran drill pipe and drill collar and 1 casing to 5923'. Casing tongs broke	ald down. licked t	nole while waitin
casing to 5923'. Casing tongs broke on tongs. Trying to run casing. Cas	ing stuck. Spotted	1 60 bbls oil.
on tongs. Trying to run casing.		
Present operation - Working Casing.	a and worked co	asing. Picked
11/25/81 Spotted 50 bbls with 50 gallons of reup a set of surface jars. Jarred down up a set of surface jars.	m on casing approx	imately 30 min.
up a set of surface jars. our	45 minutes fin	ished running
Casing came loose. Circulated hole in casing. Ran a total of 179 joints placed in the casing. Float 6	lus short joint. S	hoe set at
casing. Ran a total of 179 joints plants. Shoe joint at 4210'. Float of 17450'. Shoe joint at 4210'. Short joint	collar at 7408'. C	ement basket
7450'. Shoe joint at 4210'. Float of at 7019', 6551', 6063'. Short joint	at 6043-63'. DV t	ool at 0049 •
at 7019', 6551', 6063'. Short joint Broke circulation. Pumped 1000 gallo	ons mud flush. Cem	ented 750 SAS
Broke circulation. Pumped 1000 gallo 50-50 posmix, 2% gel, 6 gilsonite	per sack. Plugging	down at 0.4324
(see next page)	c	eat @ Ft.
(see next page) Subsurface Safety Valve: Manu. and Type		Jet @
A description		
18. I hereby certify that the toresping is the and some	nt pare 12/	/7/81
SIGNED TITLE Preside	DATE	
(This space for Federal or State	e office use)	
TITLE	DATE	TEO FOR RECORD
APPROVED BY IT LE IT LE TO LE	(M) (E)	150 100 11500

DEC 15 1981

*See Instructions on Reverse Side

NWOCC

FARMINGTON DISTRICT
BY Sh

Opened DV tool, circulated 3 hrs. Approximate top of cement is 4000'. On second stage pumped 1000 gallons mud flush. Cemented 650 sxs 65-35 posmix with 12% gel, $6\frac{1}{4}$ # gilsonite per sack. Followed by 500 sxs neat.

Circulated cement to within 600' from surface.

Plugged down 11:00 PM. Released rig 11/25/81 and waiting on completion rig.

