

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
CHACE OIL COMPANY, INC.

3. ADDRESS OF OPERATOR
313 Washington SE Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "I" 1840' FSL and 800' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

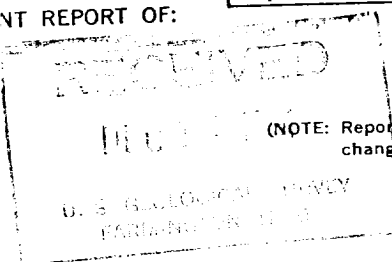
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Progress Report

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/25/81 Ran drill pipe and drill collar and laid down. Picked up 4-1/2" 11.6# casing to 5923'. Casing tongs broke down. Circulated hole while waiting on tongs. Trying to run casing. Casing stuck. Spotted 60 bbls oil. Present operation - working casing.

11/25/81 Spotted 50 bbls with 50 gallons of release and worked casing. Picked up a set of surface jars. Jarred down on casing approximately 30 min. Casing came loose. Circulated hole for 45 minutes, finished running casing. Ran a total of 179 joints plus short joint. Shoe set at 7450'. Shoe joint at 4210'. Float collar at 7408'. Cement basket at 7019', 6551', 6063'. Short joint at 6043-63'. DV tool at 6049'. Broke circulation. Pumped 1000 gallons mud flush. Cemented 750 sxs 50-50 posmix, 2% gel, 6 1/2# gilsonite per sack. Plugging down at 6:45P. (see next page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Royce McCarty TITLE President DATE 12/7/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 15 1981

*See Instructions on Reverse Side

NMOCC

BY Sm
FARMINGTON DISTRICT

Opened DV tool, circulated 3 hrs. Approximate top of cement is 4000'. On second stage pumped 1000 gallons mud flush. Cemented 650 sxs 65-35 posmix with 12% gel, 6 $\frac{1}{4}$ # gilsonite per sack. Followed by 500 sxs neat.

Circulated cement to within 600' from surface.

Plugged down 11:00 PM. Released rig 11/25/81 and waiting on completion rig.

