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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROCRATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator CHACE OIL COMPANY, INC.	
Address 313 Washington SE Albuquerque, NM 87108	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name Jicarilla 70	12	South Lindrith Gallup Dakota	State, Federal or Fee	Indian	
Location					
Unit Letter "I"	1840	Feet From The south	Line and	800	Feet From The east
Line of Section 34	Township 24N	Range 4W	, NMPM, Rio Arriba		County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Permian (Eff. 10/1/80)	P. O. Box 1702 Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	El Paso Natural Gas Company	P. O. Box 1492 El Paso, TX 79978	
If well produces oil or liquids, give location of tanks.	Unit "I"	Sec. 34	Twp. 24N
		Pge. 4W	
		Is gas actually connected?	When
		No	2/1/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)		X							
Date Spudded 11/12/81	Date Compl. Ready to Prod. 1/7/82	Total Depth 7450'		P.B.T.D. 7408'					
Elevations (DF, RKB, RT, GR, etc.) 7087' GR	Name of Producing Formation Dakota/Greenhorn/Gallup	Top Oil/Gas Pay 5901' - 7351'		Tubing Depth 7336'					
Perforations 5901' - 6322' 7065' - 7212' 7300' - 7351'				Depth Casing Shoe 7450'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
9-5/8"	8-5/8"		210'		150 SXS				
7-7/8"	4-1/2"		7450'		1400 SXS				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/7/82	Date of Test 1/20/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure 415	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 120	Water - Bbls. 30	Gas - MCF 100

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raymond McCarty  
(Signature)  
President  
(Title)  
1/22/82  
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	JAN 27 1982
BY	Original Signed by FRANK T. CHAVEZ
TITLE	SECRETARY # 3
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	