1		4 ,	
DISTRIBUTION]	
SANTA FE			
FILE			
U.S.G.S.		1_1	
LAND OFFICE			
TRANSPORTER	OIL		ļ
	GAS	<u> </u>	L
OPERATOR		1	
PRORATION OFFICE		1	
1. PAGRATUGITOR			

NEW MEXICO DIL CONSERVATION COMMISSION

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 an Effective 1-1-65
FILE		SPORT OIL AND NATURAL GAS	5
U.S.G.S.	AUTHORIZATION TO THE		
OIL			
TRANSPORTER GAS			
OPERATOR PROPATION OFFICE			
Operator			
Chace Oil Company, Inc.			
313 Washington SE, Albuq	uerque, NM 87108	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil X Dry Gas Controlled Gas Condens	<u> </u>	
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	motion Kind of Lease	Indian 70
Jicarilla 70	12 S. Lindrith Gal	lup Dakota Signe, Federal	or Fee Trittain 70
Location		800 Feet From Ti	. east
	Feet From The South Line		
34 70	waship 24N France	W , NMPM,	Rio Arriba co
Line of Section			
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Andress (Give address so which approve	ed copy of this form is to be sent
None of Authorized Transporter of Or	· ·	- 1400 Placefiel	a NM 87413
Conoco, Inc. Name of Authorized Transporter of Co		Address (Give address to water approv	es copy of care familiary
El Paso Natural Gas Com	pany	P. O. Box 1492, El Paso T	n
If well produces oil or liquids,	- 24 2437 AV		
the second locks.	ith that from any other lease or pool,	wive commingling order number:	
If this production is commingled w		New Well Workover Deepen	Plug Beck Same Res't. Diff.
Designate Type of Complet			
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spidard		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Carous Pay	
			Depth Casing Shoe
Perforations		THE PECARD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
· ·			
	1	after recovery of social volume of load off	and must be equal so or exceed
V. TEST DATA AND REQUEST	FOR ALLOWABLE able for this a	denia di de idi idii di averi	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	·,·,·
	Tubing Pressure	COSTRACTO IS IN E	Choke Size
Length of Test	I deling Fixed-	W E S E	Gcs - MCF
Actual Pred. During Test	Oil-Bhla.	MAR 2 3 1988	GC. I MO.
		OIL CON. DIV.)	CO. June 10
Actual Frod. Test-MCF/D	Length of Test	Bble. Conderne 1948 GF3	Grevity of Condensate
7000		Cosing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
	NCF	OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLI	CNCE	MAR	23 1988
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	d
Commission have been complete to	nd regulations of the information give d with and that the information give the best of my knowledge and belia	. BY	WELL TRION # *
BDDAE 10 COS		TITLE	N DISTRICT # 3
λ	1. (1)	This form is to be filed i	in compliance with RULE 110
trank h	Miller	If this is a request for all	lowable for a pewiy
	Signature)	II INCAN NO THE WELL AN OF	cordance with RULE 111. must be filled out completely

Vice President Production (Title) March 21, 1988

(Date)

All sections of this form must be filled out completely able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes well name or number, or transporter, or other such change of

Separate Forms C-104 must be filed for each pool i