

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
CHACE OIL COMPANY, INC.
3. ADDRESS OF OPERATOR
313 Washington SE Albuquerque, NM 87108
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "K" 1850' WL and 1850' SL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Progress Report

SUBSEQUENT REPORT OF:

- ☐
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X

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NOV 16 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or change on Form 9-330.)

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OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

50
56
60

10/23/81 Ran 172 joints 4½" 11.6# casing and short joint. Shoe set at 7330'. Shoe joints at 3262'. Float collar at 7297'. Cement basket 6883'. Short joint at 6000-6020'. Cement basket at 6000'. DV tool at 3038'. Cemented 500 sxs 50-50 posmix, 6¼# gilsonite, 6# salt, 2% gel. Plug down at 1:45 PM on 10/23. Approximate top of cement 4300'. Opened DV tool, circulated 3 hrs. Second stage 500 sxs 65-35 posmix, 12% gel, 6¼ gilsonite per sack, followed by 60# Class "B" neat. Plug down at 5:17 PM on 10/23. Approximate top of cement 700'. Released rig at 5:17 PM

10/29/81 Moved in and rigged Flint Rig. Set BOP and drilling equipment. Picked up 3-7/8" bit and tubing. Tagged DV tool 3065'. Drilled out DV tool. Circulated hole clean. Ran tubing 7298' KB 234 jts.

Subsurface Safety Valve: Manu. and Type _____ (see next page) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Royce McLean TITLE President DATE 11/2/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

Sundry Report on Progress 11/2/81 Jicarilla 70-11 Chace Oil Company

Pressure tested casing to 4000' psi for 10 min. Dispatched casing with 1% Kcl water, spotted 250 gallons 7½% Hcl acid and shut down overnight.

10/30/81 Pulled out of hole with tubing and bit. Blue Jet logged. Perforated at 7273', 7264', 7258', 7253' and 7222'. Four shots per foot. Western broke down formation. Pressure 1800#. Started to ball off and busted casing at 5150 psi. Blue Jet set drillable bridge plug at 7150'. Western pumped 18 bbls per min. at 500 psi. Shut down overnight.

10/31/81 Ran Halliburton RTTS packer to 7114'. Displaced acid out of hole. Pulled packer back at 3745'. Tested casing at 3000 psi. Pulled 10 jts to 3433'. Pumped down tubing 4 bbls per min. at 1000 psi. Pumped down casing 8 bbls per min. at 600 psi. Pulled tubing at 3189'. Ran tubing back to 3745'. Tested at 2000 psi to check packer. Tested at 3000 psi at 3745', 3682', 3620', 3558'. Pumped in tubing 5 bbls per min. at 3495' at 1500 psi. Pulled back to 981'. Packer would not set. Pulled out of hole to repair packer. Started test from surface. Found hole at 1294'. Pumped in at 8½ bbls per min at 800 psi. Pulled out of hole. Shut down over weekend.

