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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LS

Operator CHACE OIL COMPANY, INC.	
Address 313 Washington SE Albuquerque, NM 87108	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 70	Well No. 11	Pool Name, including Formation South Lindrith Gallup Dakota	Kind of Lease State, Federal or Fee Indian	Lease No. 70
Location Unit Letter "K" 1850' Feet From The West Line and 1850' Feet From The south				
Line of Section 34 Township 24N Range 4W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702 Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 34	Twp. 24N	Rge. 4W	Is gas actually connected? No	When 2/1/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

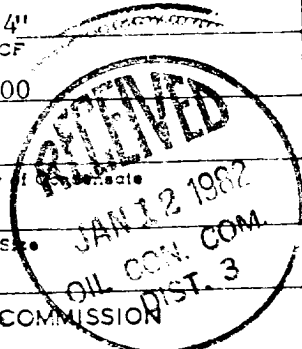
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐		
Date Spudded 10/11/81	Date Compl. Ready to Prod. 12/20/81	Total Depth 7330'	P.B.T.D. 7297'
Elevations (DF, RKB, RT, GR, etc.) 7042' GR	Name of Producing Formation Gallup/Greenhorn/Dakota	Top Oil/Gas Pay 5974' - 7273'	Tubing Depth 7285'
Perforations 7222'-7273' 7008' - 7100' 5974' - 6240'			Depth Casing Shoe 7330'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-5/8"	8-5/8"	216.36' 229.30'	160 SXS
7-7/8"	4-1/2"	7330'	1000 SXS 106.0

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/4/82	Date of Test 1/7/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure 325#	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 90	Water-Bbls. 30	Gas-MCF 200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Raymond McCarty
(Signature)
President
(Title)
1/8/82
(Date)

APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.