23.

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

reverse side) 50-039-218

UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO GEOLOGICAL SURVEY Jicarilla 416 6. IF INDIAN, ALLOTTEE OF TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME 1a. TYPE OF WORK PLUG BACK DEEPEN \square DRILL [3] MULTIPLE b. TYPE OF WELL SINGLE ZONE S. FARM OR LEASE NAME WELL WELL Medio Canyon 2 NAME OF OPERATOR 9 WELL NO. SOUTHLAND ROYALTY COMPANY 3. ADDRESS OF OPERATOR P. O. DRAWER 570, FARMINGTON, NEW MEXICO 10. FIELD AND POOL, OR WILDCAP 4. LOCATION OF WHILE Output location clearly and its accordance with his state requirements *) Chacon Dakota Assoc 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 410' FNL & 670' FEL At proposed prod. zone Section 36, T24N, R4W 12. COUNTY OF PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 55 miles south/southwest of Dulce, New Mexico New Mexico Rio Arriba NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 320 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 7912' 22. APPROX. DATE WORK WILL START*

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7228' GR

November 1, 1978

PROPOSED CASING AND CEMENTING PROGRAM

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
SIZE OF HOLE	8-5/8"	24#	200'	165 cu. ft.	
12-1/4"	4-1/2"	10.5#	7000'	873 cu. ft. (1st stage)	
7-7/8"	4-1/2"		7000'-7912'	754 cu. ft. (2nd stage)	
7-7/8"	· '	4.7#	77001	, , , , , , , , , , , , , , , , , , , ,	
1	2-3/8"	4 • / E			

Surface formation is San Jose.

Top of Kirtland sand is at 3042'.

Top of Pictured Cliffs sand is at 3335'.

Fresh water mud will be used to drill from surface to total depth.

It is anticipated that an IES, GR-Density and Sonic log will be run at total depth.

No abnormal pressures or poisonous gases are anticipated in this well.

It is expected that this well will be drilled before November 15, 1978. This depends on time required for approvals, rig wailability and the weather

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposal is to delil or deepen directionally, give pertinent data on subsurface locations and measured and true preventer program, if any. pro**3**sed w productive Give blowout

24.

District Production Manager

August 16, 1978

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

AUG 23 19/8

U. S. GEOLOGICAL SURVEY _ DURANGO, COLO. /

TITLE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease MEDIO CANYON SOUTHIAND ROYALTY COMPANY County Te waship TIM. Rio Arriba 24N 36 Actual Hactage Location of Well: North from first Dedicated Acreage: Grand Lysel Elev. 320 Chacon 7228 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 6701 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position District Production Manager Southland Royalty Company August 16, 1978 Sec 36 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. U. S. GEOLOGICAL SURVEY 3950

1320 (650 1980 2310 2640

DRILLING SCHEDULE -Medio Canyon #3

Location: 410' FNL 670FEL Sec 36, T24N, R4W, Rio Arriba, New Mexico

Field: Chacon Dakota

Geology:

Formation Tops:	Kirtland	3042	Pt. Lookout	5383
. Tormation rops:	Pictured Cliffs	3335	Gallup	6441
	Lewis	3426	Greenhorn	7416
	Chacra	4147	Graneros	7428
	Menefee	4961	Dakota	7505
			т.D.	7912

Logging Program: IES, GR Density & Sonic logs @ T.D.

Coring Program: None. Samples to be caught @ each connection from surface pipe

to 4500'. Mud logger will come on @ 4500'

Natural Gauges: None

Drilling:

Contractor: 4-Corners Tool Pusher: Don Bettale

AO&G Representative: Max Larson AO&G Answering Service: 325-1841

325-7391

Mud Program: Freshwater mud to 200'.

200'-7700' low solids-starch mud, 8.7-8.9 wt., 34-38 viscosity,

6-8 cc water loss.

Materials:

Casing Program:	Hole Size	Depth	Casing Size	Wt.&Grade
Gasing Trogram.	$\frac{12-1/4''}{12-1/4''}$	200'	8-5/8"	24#K-55
	7-7/8"	7000*	4-1/2"	10.5#K-55
	7-7/8"	7000-7912	4-1/2"	11.6#K-55

Float Equipment: 8-5/8" surface casing: Pathfinder type "A" guide shoe.

4-1/2" long string: Pathfinder type "A" guide shoe. Pathfinder self-fill

flapper type float collar (run 2 jts off bottom) 5 Pathfinder rigid stabilizers (run every other joint above shoe.)Dowell stage tool @ 3300' w/lcmt basket below & 5 Pathfinder centralizers above.

Tubing: 7700' 2-3/8" J-55 EUE 8Rd.

Wellhead Equipment: OCT 8-5/8" x 10"900 csg head w/ slips for 4-1/2" csg.

10"900 x 6"900 tbg head w/ donut for 2'3/8" EUE 8Rd.



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Cementing:

8-5/8" surface casing: 140 sx class "B" w/ 1/4# gel flake & 3% CaCl. WOC 12 hours & test to 600 psi before drilling out. (165 cu. ft.)

4-1/2" long string: First stage 535 sx 50/50 Po2 w/ 6% ge1, 1/4# cello flake, .6% Halad 9, followed by 70 sx class "B" w/ .6% Halad 9. (873 cu. ft.)

Second stage: 510 sx 50/50 POZ w/ 6% gel & .6% Halad 9. Circulate 3 hrs. thru DV tool before cementing second stage. Run temp. survey after 12 hrs. (754 cu. ft.)





August 16, 1978

United States Geological Survey P. O. Box 1809
Durango, Colorado

Attention: Blowout Preventer Plan

Dear Sir:

All drilling and completion rigs will be equipped with 6" or larger double gate hydraulic blowout preventers and a hydraulic operated closing unit with steel lines.

The preventer is 3000# working pressure and 6000# test.

All crews will be throughly trained in the operation of this preventer. The preventer will be tested frequently enough to insure proper operation.

Yours truly,

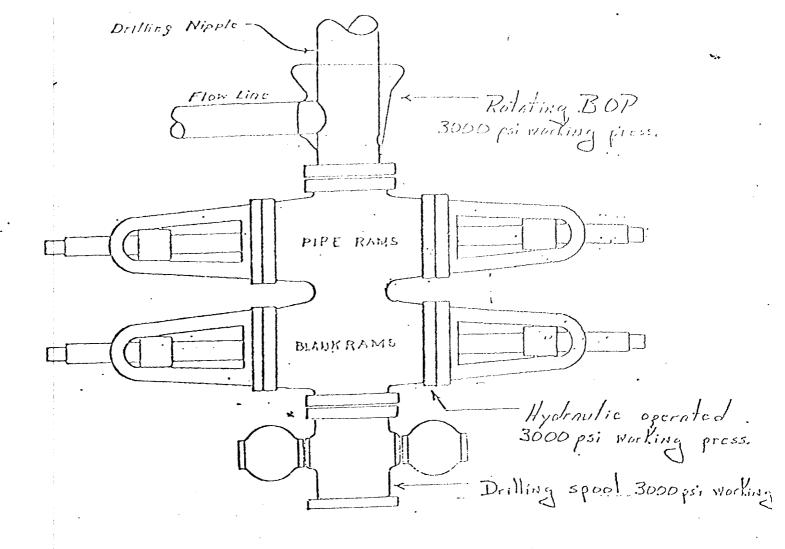
L. O. Van Ryan

District Production Manager

LOVR/dg



AUG 23 1978



Preventers and spools are to have through bore of 6" - 3000# PST or larger.



U. S. GEOLOGICAL SURVEY DURANGO, COLO.



United States Geological Survey P. O. Box 1809 Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Southland Royalty Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date:	August 16, 1978	Name: Chanons
		Title: District Engineer



AUG 2 3 1978

U. S. GEOLOGICAL SURVEY DURANGO, COLO.



August 16, 1978

United States Geological Survey P. O. Box 1809 Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

Enclosed please find map showing existing roads and planned access roads to Southland Royalty Company's Medio Canyon #3 well. The location of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

Contractor will furnish restroom facilities on location.

There will be no air strips or camps.

Also, enclosed is a location layout showing approximate location of rig, pits, pipe racks and cut required to build this location.

Water supply will be Water holes along Largo wash . All water will be transported by truck and stored on location.

The location will be restored according to Bureau of Indian Affairs standards. This work will begin when all related construction is finished.

Mr. Max Larson will be Southland Royalty Company's field representative supervising these operations.

Yours truly,

L. O. Van Ryan District Production Manager

LOVR/dg

RECEIVED

AUG 2 3 1978

