Form 9-331 Dec. 1373

well

below.)

2. NAME OF OPERATOR

AT TOTAL DEPTH:

3. ADDRESS OF OPERATOR

AT TOP PROD. INTERVAL:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

CHANGE ZONES ABANDON*

Form Approved. Budget Bureau No. 42-R1424

OIL CON. COM.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)

P.O. Drawer 570, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

other

gas

well

Southland Royalty Company

AT SURFACE: 410' FNL & 670' FEL

5. LEASE
Jicarilla #416
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Medio Canyon
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
West Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36, T24N, R4W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7228' GR
(NOTE: Report results of multiple completion or zone change on Form 9 330.0CT 2 9 1981

(other) Casing Report X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface Jocations and

SUBSEQUENT REPORT OF:

measured and true vertical depths for all markers and zones pertinent to this work.)*

10-24-81 Ran 16 joints (742') of 4-1/2", 11.6#, K-55 and 172 joints (7008') of 4-1/2", 10.5#, K-55 casing set at 7755'. DV tool at 3568'. Cemented 1st stage with 535 sacks of Class "B" 50/50 Poz with 6% gel & 1/4# flocele per sack, .6% Halad 9, followed by 70 sacks of Class "B" with 2% CaCl₂. Plug down at 10:45 A.M. 10-24-81. Cemented 2nd stage with 270 sacks of Class "B" 50/50 Poz with 6% gel, followed by 50 sacks of Class "B" with 2% CaCl₂. Plug down at 1:15 P.M. 10-24-81.

57500000

/ Q				
Subsurface Safety Valve: Manu. and Type		Set @	Ft.	
18. I hereby certify that the foregoing is true and co	rrect			
18. I hereby certify that the foregoing is true and co	Drilling Clerk	DATE October 26, 1981		
(This space for Federal or State office use)				
APPROVED BY TIT CONDITIONS OF APPROVAL, IF ANY:	LE	DATE		

