

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 410' FNL & 670' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

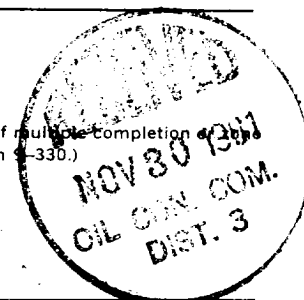
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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(other) Perforation & Stimulation ☒
Production Tubing Report ☒

5. LEASE
Jicarilla #416
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Medio Canyon
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
West Lindrith Gallup-Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 36, T24N, R4W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7228'

(NOTE: Report results of multiple completion change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-09-81 Top of cement by CBL is 2500' for 4-1/2" production casing.
11-12-81 Perforated Dakota at 7340', 7344', 7348', 7352', 7356', 7360', 7364', 7448', 7456' and 7459'. Total of 10 holes. Frac'd with 87,500 gallons fluid, 65,000# 20/40 sand and 15,000# 10/20 sand. AIR 2300 BPM, ATP 2600 psi, ISIP 1550 psi.
11-13-81 Perforated Gallup at 6357', 6365', 6378', 6385', 6398', 6412', 6420', 6426', 6431', 6461', 6474', 6481', 6491', 6501', 6516', 6522', 6528', 6533' and 6537'. Total of 19 holes. Frac'd with 132,360 gallons fluid, 179,000# of 20/40 sand and 15,000# of 10/20 sand. AIR 44 BPM, ATP 1800 psi, ISIP 400 psi.
11-18-81 Ran 240 joints (7425') of 2-3/8", 4.7#, J-55 tubing set at 7436'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Catherine [Signature] TITLE Drilling Clerk DATE November 19, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 25 1981

NMOCC