

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Petro Lewis Corporation

3. ADDRESS OF OPERATOR P. O. Box 2250
717 17th Street, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1000' FSL & 1000' FEL (SESE)
 AT TOP PROD. INTERVAL: Same
 AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

Surface

∞

RECEIVED (NOTE: R)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-9-81: Spudded well.

11-10-82: Drilled 12-1/4" hole to 559 feet.

11-11-81: Ran 13 jts. 8-5/8" 24# K-55 STC casing, tallying 549 feet set at 559 feet K.B. and cemented with 300 sacks Class B with 4% gel, 2% CaCl₂, 1/4# Flocele per sx followed by 150 sx Class B with 2% CaCl₂ and 1/4# Flocele per sx. Estimated top of cement within 100 feet of surface.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE March 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

MAR 15 1982

FARMINGTON DISTRICT

BY SP-6