

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Petro Lewis Corporation

3. ADDRESS OF OPERATOR P. O. Box 2250
717 17th Street, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FSL & 1000' FEL (SESE)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) Production	

SUBSEQUENT REPORT OF:

RECEIVED (NOTE: Ret)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-7-81: Reached a TD of 8410 feet.

12-8-81: Ran 227 jts. 5-1/2" K-55 casing shoe joint at 8368 feet K.B.
with DV tools at 6501 and 4519 feet.

Top 1548 feet are 17# casing.
Middle 6388 feet are 15.5# casing.
Bottom 474 feet are 17# casing.

12-9-81: Cemented production casing with Dowell in three stages:

First stage cemented using 225 sx Class B 65/35 Poz with 6% D 20 and 10# per sack D 24 followed by 225 sx Class B

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE March 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 16 1988

CON. COM.
DIST. 3

MAR 15 1982

FARMINGTON DISTRICT

BY SMm

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

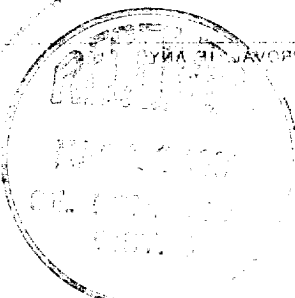
Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12-9-81 Continued:

1/4# per sx D 29.

Second stage DV tool at 6501 feet cemented with 225 sx Class B 65/35 Poz with 6% D 20, 19# per sx D 42 and 1/4# per sx D 29 followed by 200 sx Class B with 1/4# per sx D 29.

Third stage DV tool at 4319 feet cemented with 225 sx Class B 65/35 Poz with 6% D 20, 19# per sx D 42 and 1/4# per sx D 29 followed by 200 sx Class B with 1/4# per sx D 29. Top of cement 3300 feet.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUMMARY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen a well. Use Form G-33-C for such proposals.)

1. Well ☐ Gas ☒ Other ☐
2. NAME OF OPERATOR
3. ADDRESS OF OPERATOR
4. LOCATION OF WELL (REPORT LOCATION OF Casing, Liner or Tubing)
5. CHECK TO INDICATE BOX TO INDICATE
6. REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREATMENT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
Production Casing (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Casing, Liner or Tubing) including estimated date of starting any work. If is directionally drilled, include measured and true vertical depths for all casing and tubing.

12-9-81: Reached a TD of 4319 feet. Ran 225 lbs. 2" x 29' with DV tool at 4319 feet. Cemented production zone with 225 sx Class B 65/35 Poz with 6% D 20, 19# per sx D 42 and 1/4# per sx D 29. Top of cement 3300 feet.