| | 5. LEASE | 舞り 発養 | <u>।</u> १ ८५ १४४ | |
|--|-------------------------|--|--|-------------|
| DEPARTMENT OF THE INTERIOR | SF-080565 | ジ 月 13 U スカラン スカラス | <u> </u> | |
| GEOLOGICAL SURVEY | 6. IF INDIAN, AL | LOTTEE OR T | TRIBE NAME | |
| | 7. UNIT AGREEI | MENT NAME | | / |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. UNIT AGREE | ALEIAT TAVINE | | , |
| (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEA | 7 12 21 2 | | |
| Teservoir, discretifing out of the testing of | Florance | 9 2 8 3 | | |
| 1. oil gas other | 9. WELL NO. | | | |
| 2. NAME OF OPERATOR | 9 | 5 5 8 | 日 展芸術 | |
| Petro-Lewis Corporation | 10. FIELD OR WII | LDCAT NAME | | |
| 3. ADDRESS OF OPERATOR P.O. Box 2250 | Basin Dak | | <u>s.</u> ₹ | |
| 717-17th St., Denver, Colo. 80201 | 11. SEC., T., R., | M., OR BLK. | AND SURVEY OR | |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 | AREA 5-25N-3W | 2 50 c | | |
| below.) | 12. COUNTY OR | PAPISHE 13 | | |
| AT SURFACE: 1000 FSE & 1000 FEE AT TOP PROD. INTERVAL: | Rio Arrib | 10 | | |
| AT TOTAL DEPTH: Same | 14 API NO | 35259 | ਜ਼ ਹੁੜ ੂੰ | |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 30-039-22 | 83188 | TO THE STATE OF | |
| REPORT, OR OTHER DATA | 15. ELEVATIONS | (SHOW DF, | KDB, AND WD) | |
| | 7228 K.B. | 43.4 | 162 176 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | and the second second | 191 191 10 | 88. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15 | |
| TEST WATER SHUT-OFF | to the same of the same | Liga ribu Tempot To got | 10 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1) | |
| FRACTURE TREAT SHOOT OR ACIDIZE | - | 67. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10 | | |
| REPAIR WELL | (NOTE: Report res | ults of multiple Form 9-330.) | completion or zone | |
| PULL OR ALTER CASING | | 00-3 | noitme betgeon admin mon in | <u> </u> |
| CHANGE ZONES CHANGE ZONES CECLUMA CHANGE ZONES CANADIA CHANGE ZONES CANADIA CHANGE ZONES CANADIA CHANGE ZONES CANADIA CANAD | ON, N M. | 100 to 5 | ု ျပည်။ ရေးသည်။ | Ĵ |
| ABANDON* | | orda Una Sama Sama | 100円 | anoitourian |
| (other) Additional completion data | : | 300 300 300 300 300 300 300 300 300 300 | 3 8 B B | <u> </u> |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta | te all pertinent deta | ails, and give | pertinent dates, | • |
| including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine | directionally drined, | give subsuma | | l |
| | | 5 인원 활동 | 3 8 4 4 3 | |
| Plug back T.D. @ 8373' K.B. | | 1362 | | |
| | and landad | ្តិ | R R R | |
| Ran 7988' of 2 $3/8$ " 4.7# tubing a | | | 2, M.S. 8 | |
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| Subsurface Safety Valve: Manu and Type | | Ho els | | |
| Subsurface Safety Valve: Manu. and Type | | 800 mg - 6 | 1 | |
| 18. I hereby certify that the foregoing is true and correct | | | 2) AV | |
| | DATE _3- | 호 15-중139.82 기동-중139.82 | ei mod | - |
| 18. I hereby certify that the foregoing is true and correct Agent | DATE | 15 | 5 4 6 3 O | - • |
| 18. I hereby certify that the foregoing is true and correct SIGNED | DATE | 15 (139.82) 15 (139.82) | mot list se that significant to supply the solution of the solution is section. | - - - |
| 18. I hereby certify that the foregoing is true and correct SIGNED | DATE 3- | 15 | 6 370 No. 1 | - - |

*See Instructions on Reverse Side

MAR 16 1982

NMOCC

FARMINGTON DISTRICT