

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Petro-Lewis Corporation ✓

3. ADDRESS OF OPERATOR
P.O. Box 16200, Lubbock, Texas 79490

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FSL & 1000' FEL ✓
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-080565 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance ✓

9. WELL NO.
9 ✓

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T25N, R3W ✓

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22831

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3228' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED
OCT 08 1982

(NOTE: Report results of multiple completion zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Petro-Lewis Corporation proposes the following work:

1. Set RBP @ 6100'. Perf 2 squeeze holes @ 5531'. Bring cement up to 4700' by squeezing with 225 sx Class C cement. WOC & pressure test.
2. DO to RBP. Perf Mesaverde with 1 JSPF @ 5415', 5417, 5438, 5454, 5502, 5515, 5524, 5528, 5924, 5929, 5932, 5937. (Total 12 shots)
3. Acidize perfs 5415'-5937' with 1000 gals 7½% HCl. Fracture perfs with 40,000 gal crosslinked gel & 80,000# sand.
4. Run potential test on Mesaverde. POH with RBP.
5. Run 2-3/8" tbg to 8200' with packer set @ 8050' to produce Dakota.
6. Produce Mesaverde up casing-tubing annulus.
7. Return both zones to production as a dual completion.

approved subject to submission of a dedication plat for the MV and to NMCCD approval of dual completion and annular production of the MV

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William D. Fulton TITLE Sr. Petroleum Engineer DATE 9-30-82

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED AS AMENDED

OCT 13 1982

JAMES F. SIMS

DISTRICT ENGINEER

*See Instructions on Reverse Side

NMCCD