

STATE OF NEW MEXICO
OIL AND NATURAL GAS DEPARTMENT

REPORTING OFFICE	
DISTRICT	
REPORTER	
DATE	
REPORTING OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Petro-Lewis Corporation
P.O. Box 16200 Lubbock, Texas 79490

Reason(s) for filing (Check proper box)

Well Completion	☒
Change in Ownership	☐

Change in Transporter of:

Oil	☐
Gas	☐
Condensate	☐

Other (Please explain)

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Florance	9	Blanco Mesaverde	State, Federal or Fee Fed	SF-080565

Location

Unit Letter P : 1000 Feet From The South Line and 1000 Feet From The East

Line of Section 5 Township 25N Range 3W . NMPM, Rio Arriba County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

Inland Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1528, Farmington, NM 87401

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492, El Paso, TX 79978

Is gas actually connected? ☒ When May 1982

Well produces oil or liquids, give location of tanks.

Unit P Sec. 5 Twp. 25N Rge. 3W

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	☒						☒

Date Spudded: 11/9/81 Date Compl. Ready to Prod. 3/3/83 Total Depth 8410' P.B.T.D. 6114' 8373

Deviation (of F.R.B., RT, GK, etc.) 7228' KB Name of Producing Formation Mesaverde Top Oil/Gas Pay 5415' Tubing Depth 5396'

Perforations 12 shots) 5415, 17, 38, 54, 5502, 15, 24, 28, 5924, 29, 32, 37 Depth Casing Shoe 8410'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8-5/8" 24#</u>	<u>559' KB</u>	<u>450 sx Class B</u>
<u>7-7/8"</u>	<u>5 1/2" 15.5# & 17#</u>	<u>8410' KB</u>	<u>1300 sx Class B</u>
<u>Tubing</u>	<u>2-3/8"</u>	<u>5396'</u>	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

676

3 hrs

-

-

Testing Methods (Flow, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

back pr

450

882

1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steven M. King (Signature)

STEVEN M. KING

PETROLEUM ENGINEER

3/9/83

(Date)

OIL CONSERVATION DIVISION

3-29-83

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 110C.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completions.