

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Petro-Lewis Corporation

3. ADDRESS OF OPERATOR
P.O. Box 16200 Lubbock, Texas 79490

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FSL & 1000' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Pool change notification (subsequent report of)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10/12/82 - Set RBP @ 6100'
- 10/13/82 - Shoot 2 squeeze perfs @ 5531'. Squeeze 225 sx Class "C" cmt.
- 10/14/82 - TIH w/bit & scraper on 2-3/8" tbg. Drilling cmt.
- 10/15/82 - Drilling cmt.
- 10/16/82 - Drilling cmt.
- 10/17/82 - Drilling cmt.
- 10/18/82 - Drilling cmt.
- 10/19/82 - Drilling cmt. Tag RBP @ 7705' (NOTE: RBP moved down hole approximately 1605')
Could not latch onto RBP.
- 10/20/82 - Could not latch onto RBP.
- 10/21/82 - Could not latch onto RBP.
- 10/22/82 - Could not latch onto RBP.
- 10/23/82 - Cut rubber & upper slips on RBP. RBP @ 8280'. Could not latch onto RBP.

(continued to attached page)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steven M. King TITLE Petroleum Engineer DATE 3/9/83
STEVEN M. KING

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
SF-080565

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 5, T25N, R3W

12. COUNTY OR PARISH: 13. STATE
Rio Arriba New Mexico

14. API NO.
30-039-22831

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7228 KB

(NOTE: Report results of all tests, completion or zone change of well Form 331-3)
RECEIVED

MAR 29 1983

OIL CON. DIV. 1
DIST. 3

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAR 29 1983

NMOOSE

AK-

- 10/24/82 - Set a second RBP @ 6114'
- 10/25/82 - Shoot 2 squeeze perfs @ 5440'. Squeeze 150 sx Class "H" cmt.
- 10/26/82 - TIH w/bit & scraper on 2-3/8" tbg. Drill out cmt.
- 10/27/82 - Run CBL from 6000' to 4000'. Perf w/1 SPF @ 5415',17',38',54',5502',15',24',28',
5924',29',32',37' (12 shots)
- 10/28/82 - Acidize w/1000 gal 7½% HCL. Frac w/40,000 gal crosslink gel & 80,000# sd.
- 10/29/82 - TIH w/tbg to 5396'. Return well to prod.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____					5. LEASE DESIGNATION AND SERIAL NO. SF-080565						
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____					6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
2. NAME OF OPERATOR Petro-Lewis Corporation					7. UNIT AGREEMENT NAME						
3. ADDRESS OF OPERATOR P.O. Box 16200, Lubbock, Texas 79490					8. FARM OR LEASE NAME Florance						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1000' FSL & 1000' FEL At top prod. interval reported below same At total depth same					9. WELL NO. 9						
14. PERMIT NO. _____ DATE ISSUED _____					10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						
					11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 5 T25N R3W NMPM						
15. DATE SPUDDED 11/9/81					16. DATE T.D. REACHED 12/7/81		17. DATE COMPL. (Ready to prod.) 3/3/83		18. ELEVATIONS (DF, REB, RT, GB, ETC.)* 7228' KB		19. ELEV. CASINGHEAD 7219'
20. TOTAL DEPTH, MD & TVD 8410'		21. PLUG, BACK T.D., MD & TVD -6114' RBP 8373		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-8410'		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5415-5937-Mesaverde										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL and CNL-FDC										27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED
8-5/8"		24#		559' KB		12 1/2"		450 sx Class B			
5 1/2"		15.5# & 17#		8410' KB		7-7/8"		1300 sx Class B			
29. LINER RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		30. TUBING RECORD					
						SIZE	DEPTH SET (MD)	PACKER SET (MD)			
						2-3/8"	5396'				
31. PERFORATION RECORD (Interval, size and number) 5415, 5417, 5438, 5454, 5502, 5515, 5524, 5528, 5924, 5929, 5932, 5937 (12 Shots)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED								
5415'- 5937'			Acid w/1000 gal 7 1/2% HCl Fracd w/40,000 gal x-link gel & 80,000# sd.								
33.* PRODUCTION											
DATE FIRST PRODUCTION 3/3/83			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump						WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 3/3/83	HOURS TESTED 3	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. trace	GAS—MCF. 84.5	WATER—BBL. .5	GAS-OIL RATIO -				
FLOW. TUBING PRESS. 116	CASING PRESSURE 722	CALCULATED 24-HOUR RATE →	OIL—BBL. trace	GAS—MCF. 676	WATER—BBL. 4	OIL GRAVITY-API (CORR.) -					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented										TEST WITNESSED BY Bill Fulton	
35. LIST OF ATTACHMENTS											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven M. King TITLE PETROLEUM ENGINEER DATE 3/9/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC