

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

SF-080565

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Graham Royalty, Ltd.

3. ADDRESS OF OPERATOR
1675 Larimer St. Suite 400 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1000' FSL & 1000' FEL

14. PERMIT NO.
30-039-22831

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
7216' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Tapped to Blanco MV / GAL / PAK. W. h. N.

11. SEC., T., R., N., OR S.E., AND SURVEY OF AREA

Sec. 5-25N-3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Squeeze Mesaverde & Complete Dakota

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POOH w/rods, pump & tubing.
2. Squeeze Mesaverde perfs @ 5924-37' OA and 5415-28' OA in 2 steps.
3. DO & pressure test squeezes to 500#.
4. Retrieve RBP @ 6114'.
5. Clean out to PBTD @ +8280'.
6. Acidize Dakota perfs @ 8120-23', 8127-30' & 8185-96'.
7. Return to production.

RECEIVED

SEP 22 1989

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry G. Sugano

TITLE Division Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE August 21, 1989

SEP 20 1989

Ken Townsend
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

FOR