

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. District DD, Arriba, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Arriba, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
on Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator		Well API No.
Graham Royalty, Ltd.		
Address One Barclay Plaza, Suite #400, 1675 Larimer St. Denver, Colorado 80202		
Reason(s) for Filing (Check proper box):		
New Well	Change in Transporter of	Other (Please explain)
Recompletion	Oil ☒ Dry Gas ☐	Effective Date of Change
Change in Operator	Conventional Gas ☐ Condensate ☐	12/1/90
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease Fed. State, Federal or Fee	Lease No.
Florance	9	West Lindrith-Gallup/Dakota		080565
Location	Unit Label	P	1000	Feet From The South
	Section	5	Township	25N
	Range	3W	North	Rio Arriba
	County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining Co.	23733 N. Scottsdale Rd., Scottsdale, AZ 85255					
Name of Authorized Transporter of Conventional Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, location of tanks	Unit	Sec.	Trp.	Rgn.	Is gas actually connected?	When?
	p	5	25N	3W	Yes	
If production is commingled with that from any other lease or pool, give commingling order number						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Screen Ret.	Drill Ret.
Draw Spudlog	Draw Comp.	Ready to Prod.	Total Depth	P.B.T.D.				
Estimates of RKE RT GR etc.	Names of Producing Formations	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING CASING AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (This must be after recovery of hole volume of lost oil and must be equal to or less than allowable for this depth or be for full 24 hours)

Date First Hole Oil Run To Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Flow Condensate - MCF	Gravity of Condensate
Testing Method (pump, gas lift, etc.)	Tubing Pressure (Std. in)	Casing Pressure (Std. in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

C. C. Robbins
Signature
Regulatory Affairs Supervisor
Printed Name
Date 11/21/90
Telephone No. 303-629-1736

OIL CONSERVATION DIVISION

Date Approved NOV 26 1990
By Brian J. [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells

RECEIVED
NOV 26 1990

OIL CON. DIV.
DIST. 3