Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II

DISTRICT III

State of New Mexico **Energy, Minerals and Natural Resources Department**

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.								
Operator Meridian Oil Inc.					Well API No.	0.0000		
Address P.O. Box 4289, I	Farmington New	v Mevico	87/100		1.5005	92283	<u>ICC</u>	************************
Reason(s) for Filing (Check proper box)	armington, rec	VIVICAICO	0/4//		Other (Please	explain)		
New Well Change in Trans			ransporter of:					
			Dry Gas		Effective .	Date 12	0194	
Change in Operator	Casinghead G	as	Condensate					
If change of operator give name			************************	***************************************	***************************************	***************************************		***************************************
and address of previous operator II. DESCRIPTION OF W	***********************					******************************		
Lease Name	********************************		uding Formation		Kind of Lease	******************************	Lease No.	
Florance	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		pal-DK	MV	State, Feder	raLor Fee	0 80565	
Location	• • • • •	.,		- Andrein-Kerren				***************************************
Unit Letter P Section 5		et form the	South	Line and	1000	Feet From The	East	Line
III. DESIGNATION OF	Township TRANSPORTI	25 North	Range		,NMPM,	***********************	Rio Arriba	County
Name of Authorized Transporter of Oil	*************************	Condensate		~	******	ich anneaved come	of this form to b	
Meridian Oil Inc.	ridian Oil Inc.		X	P.O. Box	Give address to which approved copy of this form to be sent) ox 4289, Farmington, NM 87499			
Name of Authorized Transporter of Casinghead Gas or Dry Gas EPNG			X		ve address to which approved copy of this form to be sent) 4990, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit P	Sec.	Twp.	Rge.	Is gas actually	*************	When?	
If this production is commingled with that	***************************************				<u> </u>	***************************************		***************************************
IV. COMPLETION DAT		poor, 6.10 ton	annighing order i			***************************************	********************	
	Oil Well	Gas Well	1 New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X) Date Spudded Date Comp	pl. Ready to Prod.		Total Depth	! 	! !	P.B.T.D.		!
	,		Tour Beput			1 .D.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			····	Top Oil/Gas	Top Oil/Gas Pay Tubing Depth			***************************************
Perforations				i		Depth Casing Sh	oe	
	TUBING	G, CASINO	G AND CEM	ENTING	RECORD		***************************************	
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET		SACKS CEN	

V. TEST DATA AND RE	OUEST FOR	ALLOW	ARLE	1		***************************************	<u></u>	
OIL WEL (Test must be after recove				ceed ton allov	vable for this de	enth or he for full	2. (Siling and Siling	
Date First New Oil Run To Tank	Date of Test				mp, gas lift, etc.)			
Length of Test	Tubing Pressure	***************************************	Casing Pressure	~	Choke Size	<u> </u>		
	rubing rressure		Cashig Fressur	t	Choke Size	140 SE	FEB1 0	994
Actual Prod. During Test	Oil - Bbls.	~~~~~	Water - Bbls.		.i	Gas - MCF	ii sama	F- 53 # 1
GAS WELL		***************************************				L ****		. JIV.
Actual Prod. Test - MCF/D	Length of Test		Bbls, Condensa	te/MMCF		Gravity of Conde	neate	3
			Bois. Conderma			Gravity of Conde	lisate	
Testing Method (pitot, back pr.)	Tubing Pressure (S	Shut-in)	Casing Pressure	e (Shut-in)		Choke Size	******************	***************************************
VI. OPERATOR CERTI	FICATE OF C	OMPLIA	NCE	<u> </u>		<u> </u>	······································	***************************************
I hereby certify that the rules and reg	ulations of the Oil Conse	ervation Divisi	on have	0	IL CONSI	ERVATIO	N DIVICIO	N
been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION				
7\h.				Date Approved FEB 1 0 1994				
Allunon MCM	Wired)		***********************				1 /	
Signature Shannon McMorris	D.	roduction	A paietant	By		(1) G	hanf	*****
hannon McMorris Production As rinted Name Title			133131 311 1	Title	SUPERVISOR DISTRICT			ł a
12/21/93 505-326-9526			6	11110				· •
Date		elephone N						
INSTRUCTIONS: This for	m is to be filed in	complianc	e with Rule	1104			*********	

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.