

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐								
2. NAME OF OPERATOR Petro Lewis Corporation															
3. ADDRESS OF OPERATOR P. O. Box 2250 717 17th Street, Denver, CO 80201															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FNL and 1050' FWL (SWNW) At top prod. interval reported below Same At total depth Same															
14. PERMIT NO. L. S. DATE ISSUED FARMINGTON, N. M.															
5. LEASE DESIGNATION AND SERIAL NO. NM 03453				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME PLC Wasson Federal											
9. WELL NO. 2-26				10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs											
11. SEC., T., R., OR BLOCK AND SURVEY OR AREA Section 26, T24N, R1W				12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico							
15. DATE SPUDDED 10-8-81		16. DATE T.D. REACHED 10-11-81		17. DATE COMPL. (Ready to prod.) 11-13-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7313' GR, 7325' KDB		19. ELEV. CASINGHEAD 7316'							
20. TOTAL DEPTH, MD & TVD 3050'		21. PLUG, BACK T.D., MD & TVD 3024'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary Tools Surface-TD		24. WAS DIRECTIONAL SURVEY MADE Yes							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2907-2919' Pictured Cliffs								27. WAS WELL CORED No							
28. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger DIL and FDC w/CNL															
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		347'		12-1/4"		300 sx Class B w/3%		Gel					
4-1/2"		10.5#		3050'		7-7/8"		300 sx Class B w/4%		Gel					
								200 sx Class B							
30. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1.660		2614'		None	
										1.2					
31. PERFORATION RECORD (Interval, size and number) 2907-19' with 1 shot per foot, a total of 13 shots. Shot size .50 inch.								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED											
2907-19'				Acidize w/250 gals. 15% HCl.											
				Frac w/50,488 gals. foam &											
				15,145 gals. water w/30,000#											
				20-40 sd & 20,000# 10-20 sd.											
33. PRODUCTION								WELL STATUS (Producing or shut-in) shut-in							
DATE FIRST PRODUCTION 11-13-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)													
DATE OF TEST 12-10-81		HOURS TESTED 3		CHOKE SIZE .750		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 56		WATER—BBL. 1		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 0		GAS—MCF. 450		WATER—BBL. 8		OIL GRAVITY-API (CORR.)			
25		190		→											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented to be sold								TEST WITNESSED BY Lynn Hatley							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								ACCEPTED FOR RECORD March 5, 1982							
SIGNED Joe Sledge		TITLE Agent						DATE March 5, 1982							

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY *[Signature]*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	2450' 2760' 2797' 2868'	