K

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30 - 039 - 238 40
5. LEASE DESIGNATION AND SERIAL NO.

UNITE	:D S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY					Contract 34		
APPLICATION FOR PERMIT TO DRILL	_, DEEPE	N, OR PI	LUG BA	4CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DRILL X DEEPE	N	PLU	JG BACK	(Jicarilla Apache 7. UNIZ AGREEMENT NAME		
b. TYPE OF WELL OIL WELL WELL OTHER	SIN ZOF	GLE X	MULTIPLE ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Jicarilla C		
Getty Oil Company 3. ADDRESS OF OPERATOR					9. WELL NO.		
	,	عيره ده دو موجه هده دهه وهدهده			1E 10. FIELD AND POOL, OR WILDCAT		
Box 3360, Casper, Wyoming 82602 4. LOCATION OF WELL (Report location clearly and in accordance At surface	with any St	ate tequiremen	ets.*\/	7	Basin-Dakota		
1850' FSL, 1840' FWL Sec. 22, 7	[25N, R	.5W			11. SEC., T., R., M., OR BLK. A AND SURVEY OR ARBA		
At proposed prod. zone	Ì	7.5	and the second		22, T25N, R5W		
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR	rost office	†i, 5, 670L0	ाटारा इप	nv ey -	12. COUNTY OR PARISH 13. STATE		
		FARMING	ION, N. M	A	Rio Arriba NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO.	OF ACRES IN	LEASE		F ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	10 050	POSED DEPTH		20 pomis	S - 320		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	13. PRO	7350		20. ROTAL	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	1		<u></u>		22. APPROX. DATE WORK WILL START*		
6692 G					After October 1, 198		
23. PROPOSED C.	ASING AND	CEMENTING	PROGRAM	AÍ			
SIZE OF HOLE SIZE OF CASING WEIGHT P	ER FOOT	SETTING D	кртн		QUANTITY OF CEMENT		
12 1/4 8 5/8 new 24		300		· · · · · ·	200 Surface		
7 7/8 5 1/2 new 14		5400			1325 Surface		
7 7/8 5 1/2 new 15	0.0	7350	,	,			
* Cement volume will depend on	volume	e calcul	Lated :	from	hole caliper.		
Thirteen Point Surface Use Prog	gram at	tached.	,		TENT		
					A Free Strike & Section		
					OCT 7 - 1981		
we ke of	10116				OIL CON. COM.		
Ne 127	175475				DIST. 3		
Gas is dedicated.							
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to							
zone. If proposal is to drill or deepen directionally, give pert preventer program, if any.	inent data or	n subsurface lo	cations and	measured	and true vertical depths. Give blowout		
24.							
SIGNED All Lower	ттті. Е	Area S	Supt.		DATE 9/17/81		
(This space for Federal or State office use)							
PERMIT NO.		APPROVAL DATE	:				
1150 W	y *\.	Fing Di	FC.	#	DATE		
CONDITIONS OF APPROVAL, IF ANY :	TITLE 44.	ing V-	11 suf	w.	DATE		
./							

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO

P. O. UOX 2088 ENERGY AID MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1

All distances must be from the outer haundaries of the Section

		7.17 G151511(FE 180	er in rom the ci	DIEL DOCHUSALIES	64 111# SPELI	rm.	
Operator			Lease				Well No.
GETTY OIL			JIC.	ARILLA C			<u>1</u> E
Unit Letter	Section	Township	Bar	-	County		
K Actual Footage Loc	22	25N_		5 W	Rio	Arriba	
1850		South 1	tne and 184	0 .		T.1 +	
Ground Level Elev.			Pool	O lee	t from the	West	line Dedicated Acreage:
6692		Dakota		Basin Dak	ota	····	S/320 Acres
1. Outline th	ne acreage dedica	ated to the sub	iect well by c			marks on	
27 0 237			, c c 1 1 2, c	crored peneri	or nachare	marks on	the plat below.
	han one lease is nd royalty).	dedicated to t	he well, outlir	ne each and id	entify the	ownership	thereof (both as to working
3. If more th	an one lease of d	lifferent owners	hip is dedicate	ed to the well,	have the	interests	of all owners been consoli-
dated by o	communitization,	unitization, forc	e-pooling. etc?				
Yes	No II a	newer is ""vas"	tung of conce	lidation			
	No II a	nswer is "yes,"	type of conso	Haarion			
If answer	is "no;" list the	owners and trac	ct descriptions	which have a	ctually be	en consoli	dated. (Use reverse side of
this form i	f necessary.)						
No allowa	ble will be assign	ed to the well u	ntil all interes	its have been	consolida	ted (by co	mmunitization, unitization,
forced-poo	ling, or otherwise	or until a non-s	standard unit,	eliminating su	ch interes	ts, has bee	en approved by the Commis-
sion.							
				i			CERTIFICATION
	!			1	-		
			the second contract to the second contract to	<u> </u>	n.	I hereby	y certify that the information con-
				j		tained l	herein is true and complete to the
	/ 11/11/11		and the second second	7		best of	my knowledge and belief.
;	/ January Bar			1			
	dct 7 - 19	81		1		Name	1
	00.	K (*	च च च उद्या	FALLER FEE	+	all	E Kondick
,	OIL CON. CO	IVI.	70. 14.4 6 1.	JIV. N. DI.	j	Position	2 1 Secrification
	DIST 3			1		Agen	t
						Company	011 0
	Torrest Sec						y Oil Company
				1		Sept	ember 3, 1981
	Pri -			1			
211111111111111111111111111111111111111			111111111111111		MILE		
				1		I hereb	y certify that the well-location
			22	1	3	shown o	n this plat was plotted from field
- 01 -	; 1		22	1	3	notes o	f actual surveys made by me or
1840'	•	Tongan and the second		I		Ì	y supervision, and that the same
				0	=	1	and correct to the best of my
	T.			I	3	knowled	ge and belief.
18կ0՝				<u> </u>	=		
	_	L'experience de la constant de la co		! !		D=1 5	
	350	Ì		[!		Date Surve	Section 1/2
	£ 7			[3	Augus	Professional Englines
				į		1 1	nd Surveyor
	!					2	18/2/21
= ====================================	 		22222222222222			Fred	B. Kell J.
						Certificate	NO B. YERR.
	Shall	e: 1"=10001				3350	

