

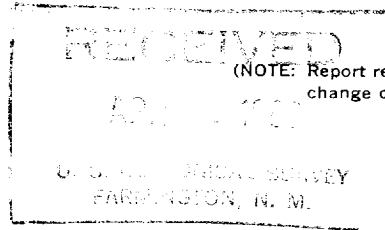
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Getty Oil Company
3. ADDRESS OF OPERATOR  
P.O. Box 3360, Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL & 1840 FWL of Sec. 22  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON\* ☐ ☐
- (other) T.D. & set production casing.



5. LEASE  
Contract #34
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache
7. UNIT AGREEMENT NAME  
-
8. FARM OR LEASE NAME  
Jicarilla "C"
9. WELL NO.  
#1E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 22-T25N-R5W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6692' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached T.D. of 7305' @ 4:45 P.M. on 3-23-82.

Set production casing as follows: Hole Size: 7 7/8", Casing Size: 4 1/2", Wt.#/Ft.: 10.5 # and 9.5#, Depth Set: 7305', Cementing Information: Cemented first stage with 285 sx Class "B" 50/50 POZ Cmt. and 110 sx Class "H". Opened D.V. tool @ 5139' and circulated out 20 sx of cement. Cemented second stage with 330 sx Class "B" 50/50 POZ cement and 50 sx of Class "B" neat cement. Opened D.V. tool @ 3823' and circulated out 30 sx of cement. Cemented third stage with 660 sx of Class "B" 50/50 POZ cement and 470 sx of Class "B" cement. Circulated out 60 sx of good cement @ surface. Finished 3rd stage of cement @ 5:30 A.M. on 3-25-82.

(Please note that 4 1/2", 10.5# casing was set from 6503'-7305' and 4 1/2", 9.5# casing was set from 0'-6503')

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 3-31-82  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 07 1982  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

FARMINGTON DISTRICT  
BY Smh