

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL & 1840' FWL of Sec. 22
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract #34

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "C"

9. WELL NO.
1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
K Section 22-T25N-R5W

12. COUNTY OR PARISH
Rio Arriba

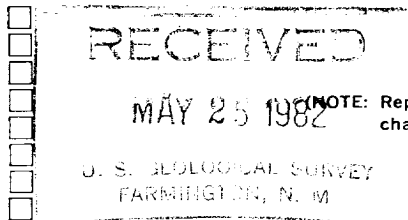
13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6692' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Report of Interval perfed & treated

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- On 4-19-82 MIRU completion unit. Tagged cmt @ 3780'. Drilled out cmt to 1st DV tool @ 3823'. Pressure tested csg to 3000 psi-OK. Tagged cmt @ 5060'. Drilled out cmt to 2nd DV tool @ 5139'. Pressure tested csg to 3000 psi-OK. Tagged cmt @ 7120'. Drilled out cmt to float collar @ 7256'. Pressure tested csg to 3000 psi-Held OK.
- On 4-22-82 spotted 200 gal 10% acetic acid & perf'd Dakota w/ 1 SPF, 0.38" holes, 14 gr chg: 7026'-7034', 7042'-7054', 7156'-7164', 7169'-7172', 7192'-7200', & 7216'-7220' (Total 49 holes).
- On 4-22-82 acidized perfs 7156'-7220' w/1150 gal of 15% HCl. Acidized perfs 7026'-7054' w/850 gal of 15% HCl.
- On 4-23-82 fraced perfs 7026'-7220' w/56,150 gal of cross-linked gel w/105,000# of 20/40 sand and 90,000# of CO₂.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Superintendent DATE 5-18-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 23 1982

FARMINGTON DISTRICT

BY [Signature]