

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FEL & 990' FSL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Test Casing, perf, acidize, & frac

5. LEASE
Contract #34
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Jicarilla "C"
9. WELL NO.
30
10. FIELD OR WILDCAT NAME
Otero-Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 27-T25N-R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6750' GR

(NOTE: Report results of multiple completion zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4-30-82, MIRU Completion unit. Tagged cmt @ 4042' - top of DV tool (which is set @ 4042' instead of 5042' as incorrectly reported on casing Sundry). Drilled through DV tool and float collar (set @ 6522') to 6535'. Pressure tested casing to 3000 psi - held OK for 15 min.

On 5-3-82, released Bloomfield Oilfield Service rig. WO completion unit.

On 6-21-82, MIRU Big "A" Well Service rig #9. Spotted 250 gal 10% Acetic Acid & perfed Lower Gallup w/ 1 spf, 0.40" holes, 22 gram charge: 6344'-6356', 6360'-6363', 6365'-6379', 6388'-6391', 6410'-6414' 6464'-6467', 6471'-6474', 6480'-6484', 6491'-6506', (Total 61 holes)

On 6-23-82, broke down perfs 6464'-6506' w/ 1000 gal of 2% KCl water @ 3.8 BPM & 2800 psi. Broke down perfs 6344'-6414' w/ 1500 gal 2% KCl water @ 3.5 BPM & 2900 psi. (OVER)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supt DATE 6-29-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

JUL 7 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

On 6-24-82, fraced perfs 6344'-6506' (all 61 holes) w/ 38,250 gal of 30# x-linked gel + 82,150# of 20-40 sand & 694,000 scf of CO₂.

On 6-26-82, spotted 200 gal 10% acetic acid & perfed Upper Gallup w/ 1 spf, 0.40" holes, 22 gram charge: 6173'-6176', 6181'-6190', 6214'-6224', 6246'-6260', 6265'-6269', 6272'-6276', & 6282'-6287' (49 total holes). Broke down these perfs 6173'-6287' w/ 2000 gal of 2% KCl water @ 3 BPM & 1450 psi.

On 6-28-82, fraced perfs 6173'-6287' w/ 50,800 gal of 30# x-linked gel + 109,200# of 20-40 sand.