ENERO	STATE OF NEW MEXICO SY AND MINERALS DEPARTMENT			Form C-104	
-	DISTRIBUTION		ATION DIVISION OX 2088	Revised 10-1-78	
-	SANTA FE, NEW MEXICO 87501				
-	AND OFFICE	DEOUGET CO	00 414 034 51 5	2	
REQUEST FOR ALLOWABLE AND OPERATOR FROMATION OFFICE Operator Getty Oil Company Address				300	
D.	P.O. Eox 3360,	Casper, Wyoming 82602-33			
1	•• Well	Change in Transporter of:	Other (Please explain)	1 20.000.3	
	ecompletion	Cil Dry C	Gas C	JOHN 1319	
11 0	change of ownership give name	Carrighted day Control	ensure		
	d address of previous owner				
	ESCRIPTION OF WELL AND	Weil No. Pool Name, including	Formation Kind of L	_ L9080 Nc	
	Jicarilla "C" 30 Otero Gallup SGKXXXXXXXXXXX Indian Cor				
	Unit Letter P : 990 Feet From The South Line and 990 Feet From The East				
	Line of Section 27 To	wnship 25N Range	5W , NMPM. Rio	Arriba County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Plateau Incorporated		P.O. Box 26251, Albuquerque, NM 87125 Address (Give address to which approved copy of this form is to se sent)		
- [Getty Oil Company		P.O. Box 3360, Casper		
	well produces all or liquids, we location of tanks.	Unit Sec. Twp. Rgs. H 28 25N 5W		When (Please See Back) 7-9-82 Through a temporar	
If to	his production is commingled with DMPLETION DATA	line, pending approval of permanent line Right-of-Wa			
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Res	
- 1	te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-25-82 *valions (DF, RKB, RT, GR, etc.)	6-30-82	6580 Top Oil/Gas Pay	6522 Tubing Depth	
- 1	6750' GR 6762' KB	Gallup	6173'	6440¹	
Pe	Perforations Depth Casing Shoe 6173'-6506' Gallup 6568'				
	01/3 0300 00	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12 1/4"	8 5/8" 24#	316'	275 sx	
-	7 7/8"	5 1/2" 14.0#, 15.5# 2 3/8" 4.7#	6568'	1225 sx	
		2 3/8 4./if	6440		
	ST DATA AND REQUEST FO		after recovery of total valume of load to	oil and must be equal to or exceed top allo	
OIL WELL able for this depth or be for full 24 hours; Date First New Oil Run To Tanks Date of Test Producing Method (Fiow, pump, gas lift, etc.)				lift. etc.)	
	7-1-82	7-6-82	Flowing		
Ler	ngth of Test	Tubing Pressure	Casing Pressure	Chois Size	
	3 hrs	72 psi	478 psi	24/64"	
Act	ual Prod. During Tellt	он-вы . 31 ВО	Water-Bble. 8 BW	587 MCFPD	
٠		OT DO	I O DW	J87 MCFFD	
	S WELL				
	ual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Tes	iting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Sb#2-in)	Choxe Size	
I. CEI	RTIFICATE OF COMPLIANC	E	OIL TONSERY	ATION DIVISION	
	reby certify that the rules and re- sion have been complied with	gulations of the Oil Conservation	BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3		
		best of my knowledge and belief.			
Ol Brown			TITLE This form is the be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense		
Area Superintendent (Title)			All sections of this form t	nust be filled out completely for allow	
7–16–82			able on new and recompleted. Fill out only Sections I.	wells. II. III, and VI for changes of owner	
	(Date	· /	well name or number, or transpo	orter or other such change of conditio-	
	•	,	Separate Forms C-104 mu completed wells.	ist be filed for each pool in multipl	

NOTE: This well was IP'd on 7-6-82, flowing oil to frac tanks and venting gas for 3 hours. The well was then shut-in. The well is now shut-in pending approval of C-104.