HO OF COPIES RE!	EIVED	1	
DISTRIBUT ON			
SANTA FE		Ť	
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	0, _		
	GAS		
CPERATOR			
PROBATION OF FICE			

SANTA FE		REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C- Effective 1-1-65		
FILE				
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
IRANSPORTER OLL				
GAS		r		
PROPATION OF FICE	 -			
Operator				
Texaco I	nc., Operator for Texa	aco Producing Inc. (TPI)	
Address			,	
	Blvd., Denver, Colora	ido 80237		
Reason . , for filing (Check proper	box)	Other (Please explain)		
New we	Change in Transporter of:		rator from Getty Oil	
Recompletion	OH Dry G		xaco Inc. (Operator	
Change in Ownership	Casinghead Gas X Conde	erisate [for TPI)		
If change of ownership give nam	P			
and address of previous owner_				
H BECOMMON OF WALL AS				
II. DESCRIPTION OF WELL AN	Weil No. Pool Nume, Including F	Formation Kind of Leas	l avec No	
Jicarilla C	30 Otero Gall		alar Fee Ind Cont 34	
Location				
Unit Letter P	990 Feet From The South	ne andFeet From	East	
, , , , , , , , , , , , , , , , , , , ,				
Line of Section 27	Township 25N Range	5W , NMFM, Rio	Arriba County	
III. DESIGNATION OF TRANSPO	DRTER OF OIL AND NATURAL GA			
Name of Authorized Transporter of	2 N	Andress (Give address to which appro		
Permian Corporat	ion Craingnead Gas X or Dry Gas X,	P.O. Box 1528 D	enver, Colorado80201 oved copy of this form is to be sent)	
Texaco Inc.	Classification of the data see			
Prea.	Unit Sec. Twp. Ege.	4601 DTC Blvd., Denver, CO. 80237		
If well produces oil or liquids, give togation of tanks.	H 28 25N 5W	yes	7-9-82	
				
IV. COMPLETION DATA	with that from any other lease or pool,	give comminging order number:		
D	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	rion – (A)	1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, Rk3, R), GR, etc	, Name of Producing Formation	Top Dily Gas Pay		
Liermons (Dr., RKB, RT, GK, etc.	., Rame of Producing Formation	Top Jn. Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>	· 	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total valume of load oil	and must be equal to or exceed top allow-	
OH, WFI.L. Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow; pump, gas it	(c. CV)	
Tate First New Cit and to take	Date of Test	Producing Marinos (1 tom, punh, gas s	A	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
		1.4		
Actual Prod. During Teet	Cil-Bbie.	Water - Bbis.	Gas - MCF	
1				
·				
GAS WELL				
Aziudi Prod. 1 est- MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pil a, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>		
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION	
		45555		
	nd regulations of the Oil Conservation	APPROVED	7 ((3) - 7	
Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		BY Soupe . Swey		
		1171 5	SUPERVISOR DISTRUCT # 3	
·		TITLE		
An H			compliance with RULE 1104.	
		mall this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation	
(5	ignature)	tests taken on the well in accompa	rdance with RULE 111.	

District Manager/Farmington (Tule) 1/28/85 (Care)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

