

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other _____
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850' FNL & 940' FEL Sec. 31
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract #68
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Jicarilla "B"
9. WELL NO.
26
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 31-T25N-R5W
12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6680' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐

~~SUBSEQUENT REPORT OF:~~

RECEIVED

AUG 20 1980

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Drl DV's, Perf, Acid & Frac Dakota

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-28-82, MIRU compl unit. Tag cmt @ 3550'. Drill out cmt & found DV tool @ 3590' (originally reported @ 3617'). Tag cmt @ 4950'. Drill out cmt & found DV tool @ 5000' (originally reported @ 5027'). Tag FC @ 7070'. Pressure tested csg to 3000 psi-15 min-held OK.

RU & run CBL 7070'-0'. RD Bloomfield Oilfield Service Rig #4 & release @ 5:00 PM
6-4-82. WO compl unit.

On 7-23-82 MIRU Big "A" rig #9. Press. tst csg & BOP to 3000 psi-15 min-OK. Spot 100 gal Acetic acid 7040'-6940'. Perforate w/l spf, 22.0 gram chg, 0.40" holes (34 holes total), 6970'-6980', 6986'-6989', 7000'-7005', 7009'-7016', 7023'-7026', & 7032'-7038'.

On 7-25-82, Break dn Dakota perfs w/1400 gal 15% HCl.
(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Superintendent

DATE 8-17-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 26 1982

***See Instructions on Reverse Side**

NMOCC

FARMIL.

34

Sam

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

(cont.)

On 7-26-82 fraced Dakota perfs 6970'-7038' w/96,000 gal of 30# gel & 110,000# 20-40 sand & 1,108,000 SCF of N₂.