

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR Getty Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Contract #68									
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602-3360						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 850' FNL & 940' FEL of Sec. 31 At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME -									
14. PERMIT NO. _____ DATE ISSUED 10-7-81						8. FARM OR LEASE NAME Jicarilla "B"									
15. DATE SPUDDED 5-2-82 16. DATE T.D. REACHED 5-12-82 17. DATE COMPL. (Ready to prod.) 8-12-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6680' GR 19. ELEV. CASINGHEAD 6680' GR						9. WELL NO. 26									
20. TOTAL DEPTH, MD & TVD 7118' 21. PLUG, BACK T.D., MD & TVD 7070' 22. IF MULTIPLE COMPLEMENTS, HOW MANY INTERVALS DRILLED BY 10'-7118' 23. ROTARY TOOLS CABLE TOOLS						10. FIELD AND POOL, OR WILDCAT Basin Dakota									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6970' - 7038' Dakota 25. WAS DIRECTIONAL SURVEY MADE No						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA A Sec. 31-T25N-R5W									
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC, CBL, GR, DIL-SFL 27. WAS WELL CORED No						12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		311'		12 1/4"		See Attached		-					
5 1/2"		15.5#, 14.0		7118'		7 7/8"		See Attached		-					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		6997'		-	
31. PERFORATION RECORD (Interval, size and number) Perfed Dakota w/34,0.40" holes - 1 Spf 6970' - 6980' 7009' - 7016' 6986' - 6989' 7023' - 7026' 7000' - 7005' 7032' - 7038'								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 6970' - 7038' Acid w/1400 gal. 15% HCl Fraced w/96,000 gal. of 30# gel & 110,000# 20-40 sand & 1,108,000 Scf of N ₂							
33.* PRODUCTION															
DATE FIRST PRODUCTION 7-27-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) SI							
DATE OF TEST 8-18-82		HOURS TESTED 3 Hours		CHOKE SIZE 48/64"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 1		GAS—MCF. 241		WATER—BBL. 6		GAS-OIL RATIO 240,625 Cu. Ft. to 1 Bbl	
FLOW. TUBING PRESS. 132#		CASING PRESSURE 571#		CALCULATED 24-HOUR RATE →		OIL—BBL. 8		GAS—MCF. 1925		WATER—BBL. 48		OIL GRAVITY-API (CORR) 39.6 at 60°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold								TEST WITNESSED BY Paul D. Berhost							
35. LIST OF ATTACHMENTS Cementing Record															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								ACCEPTED FOR RECORD							
SIGNED <u>[Signature]</u>		TITLE Area Superintendent						DATE 9-1-82		SEP 09 1982					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON
BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6970'	7038'		Ojo Alamo	2124'	
				Kirtland	2238'	
				Fruitland	2474'	
				Pictured Cliffs	2612'	
				Chacra	3454'	
				Mesaverde	4161'	
				Gallup	5960'	
				Greenhorn	6764'	
				Graneros	6830'	
				Dakota	6874'	

JICARILLA B 26 CEMENTING RECORD

8 5/8" - Cemented with 354 cubic feet of Class "B" cement containing 2% CaCl_2 and 1/4# cellophane flakes.

5 1/2" - FIRST STAGE

Cemented with 650 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite, and 1/4# flocele. Tailed with 154 cubic feet of Class "H" self stress cement with 2% CaCl_2 and 10% salt. Opened DV tool at 5027' and circulated out 30 cubic feet of good cement.

SECOND STAGE

Cemented with 650 cubic feet of 50-50 Pozmix cement with 4% gel, 8# perlite 1/4# flocele. Tailed with 89 cubic feet of Class "B" cement. Opened DV tool at 3617'. Circulated out 50 cubic feet of cement.

THIRD STAGE

Cemented with 850 cubic feet of 50-50 Pozmix with 4% gel, 8# perlite and 1/4# flocele. Tailed with 560 cubic feet of Class "B" cement with 0.6% Halad - 9 and 1/4# flocele. Circulated out 150 cubic feet of good cement at surface.